<u>()</u> cc	AR	NM OIL CONSERVATION ARTESIA DISTRICT			
Form 3160-5 (August 2007)	UNITED STATES	•	EB 05	- d	ORM APPROVED MB No. 1004-0137
	PARTMENT OF THE INT EAU OF LAND MANAC	EMENT	DECEN	ED ^{Se Serial No.}	pires: July 31, 2010 BHL: NMNM022080
SUNDRY NOTICES AND REPORTS ON WELLS				6. If Indian. Allottee o	r Tribe Name
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					
SUBMIT IN TRIPLICATE - Other instructions on page 2.				7. If Unit of CA/Agre	ment, Name and/or No.
1. Type of Well Image: Oil Well Image: Other				8. Well Name and No. TOMB RAIDER 1-12 FED 718H	
2. Name of Operator Devon Energy Production Company, L.P.				9. API Well No. 30-015-44811	
3a. Address 3b. Phone No. (incl			lude area code) 10. Field and Pool or Exploratory Arca		
333 West Sheridan, Oklahoma City, OK 73102 405-228-4					
 Location of Well (Footage, Sec. T.R.M., or Survey Description) 360' FNL & 1040' FEL Lot 1, Sec 1, T23S, R31E 			11. Country or Parish. State		
35' FSL & 406' FEL Unit P. Sec 12, T235, R31E PP: 350' FNL & 1037' FEL EDDY . NM					
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Decpen Fracture Treat	=	uction (Start/Resume)	Water Shut-Off Weil Integrity
	Casing Repair	New Construction		mpleto	Other Completion Report
Subsequent Report	Change Plans	Plug and Abandon	Tam	porarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	Wat	a Dispotal	
the proposal is to deepen direction Attach the Bond under which the v following completion of the involu- testing has been completed. Final determined that the site is ready for 10/25/2018-11/15/2018: MIF 12060-22021', total 1217 hole ND frac, MIRU PU, NU BOP, D 4 1/2" packer set at 11,507' w downhole memory gauges.	work will be performed or provid ved operations. If the operation of Abandonment Notices must be f or final inspection.) RU WL & PT. TIH & ran CBL, es. Frac'd 12060-22021' in (00 plugs & CO to Float Colla	e the Bond No. on file with esuits in a multiple completi iled only after all requirement found TOC @ 66667'. Til 51 stages. Frac totals: Fl r 22024' MD. CHC, FWE	BLM/BIA. I on or recomp his, including H w/pump .UID: 430,0 D, ND BOP.	Required subsequent re- sletion in a new interva reclamation, have been through frac plug a 134 BBLS, ACID: 92 RIH 2-7/8" L-80 tbg	ports must be filed within 30 days I, a Form 3160-4 must be filed once a completed and the operator has nd guns. Perf Wolfcamp, BBLS, PROPANT: 24,832,934# 3, set @ 11523' MD.
 I hereby certify that the foregoing is Name (Printed/Typed) 					
Jenny Harms		Title Regu	latory Ana	1721 IST	
Signature PULL HOLMS THIS SPACE FOR FEDERAL OR STATE OFFICE Approved by Pending BLM approvals will herequently be reviewed herequently be reviewed					
THIS SPACE FOR FEDERAL OR STATE OFFICE dine BLM approved					
Approved by Pending Pending Subsequently be revi-					
THIS SPACE FOR FEDERAL OR STATE OFFIC Approved by Pending BLM approvals with Approved by Pending BLM approvals with Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title and scanned J. 14-19					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to m					

(Instructions on page 2)

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