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**CONFIDENTIAL**

Form C-105  
Revised August 1, 2011

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

1. WELL API NO.  
30-015-44962  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Coral PWU 28-27  
6. Well Number:  
62H

7. Type of Completion:  
 **NEW WELL**  **WORKOVER**  **DEEPENING**  **PLUGBACK**  **DIFFERENT RESERVOIR**  **OTHER**

8. Name of Operator  
Devon Energy Production Company, L.P.

9. OGRID  
6137

10. Address of Operator  
333 West Sheridan Avenue, Oklahoma City, OK 73102

11. Pool name or Wildcat  
PARKWAY; BONE SPRING; WEST

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	28	19S	29E		1220	South	2601	East	EDDY
BH:	P	27	19S	29E		1196	South	25	East	EDDY

13. Date Spudded 7/2/18  
14. Date T.D. Reached 7/26/18  
15. Date Rig Released 7/28/18  
16. Date Completed (Ready to Produce) 12/24/18  
17. Elevations (DF and RKB, RT, GR, etc.) GL

18. Total Measured Depth of Well  
16693 MD, 9163 TVD  
19. Plug Back Measured Depth  
16594  
20. Was Directional Survey Made?  
Yes  
21. Type Electric and Other Logs Run  
CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name  
9205-16554, WEST

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	248	17.5	331 Sx of CI C; circ 50	
9.625	36	3432	12.25	1625 Sx of CI C; circ 50	
5.5	17	16693 16678	8.75	2075 Sx of CI C; circ 50	TOC @ 2315 1800

24. **LINER RECORD**      25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875 L-80	8814	

26. Perforation record (interval, size, and number)  
9205 - 16554, total 1250 holes  
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED  
9205-16554      Acidize and frac in 38 stages. See detailed summary attached.

**28. PRODUCTION**

Date First Production: 12/24/18  
Production Method: Flowing  
Well Status: Producing  
Date of Test: 12/29/18  
Hours Tested: 24  
Choke Size:      Prod'n For Test Period:      Oil - Bbl: 1197  
Gas - MCF: 1483      Water - Bbl: 1905      Gas - Oil Ratio: 1239

Flow Tubing Press: 0 psi      Casing Pressure: 0 psi  
Calculated 24-Hour Rate:      Oil - Bbl:      Gas - MCF:      Water - Bbl:      Oil Gravity - API - (Corr.):

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold  
30. Test Witnessed By: [Signature]

31. List Attachments  
Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude      Longitude      NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
Signature: [Signature]      Printed Name: Erin Workman      Title: Regulatory Analyst      Date: 2/4/2019  
E-mail Address: Erin.Workman@dvn.com

