!! CONFIDENTIAL

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-44983

2. Type of Lease
☑ STATE   ☐ FEE   ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☑ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
TURQUOISE PWU 27

6. Well Number:
9H

NM OIL CONSERVATION ARTESIA DISTRICT

FEB 05 2019

7. Type of Completion:
☑ NEW WELL   ☐ WORKOVER   ☐ DEEPENING   ☐ PLUGBACK   ☐ DIFFERENT RESERVOIR   ☐ OTHER

8. Name of Operator
Devon Energy Production Company, L.P.

9. OGRID
6137

RECEIVED

10. Address of Operator
333 West Sheridan Avenue, Oklahoma City, OK 73102

11. Pool name or Wildcat
PARKWAY BONE SPRING; WEST

12.Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	28	19S	29E		992'	North	243'	East	EDDY
BH:	A	27	19S	29E		360'	North	37'	East	EDDY

13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations (DF and RKB, RT, GR, etc.)
9/11/18	9/24/18	9/27/18	12/14/18	GL

18. Total Measured Depth of Well	19. Plug Back Measured Depth	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run
14155 MD, 9155 TVD	14055	Yes	CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name
9446-14010, WEST

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5 J55	318	17.5	770 sx of Class C; circ 94	
9.625	36 J55	3405	12.25	1520 sx of Class C; circ 130	
5.5	17 P110	14140	8.75	1615 sx of Class C	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2.875 L-80	8,849'	

26. Perforation record (interval, size, and number)

9446 - 14010, total 656 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9446-14010	Acidize and frac in 24 stages. See detailed summary attached.

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
12/14/18	Flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/30/18	24			621	431	1652	694

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
0 psi	0 psi					

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By

31. List Attachments
Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature	Printed Name	Title	Date
[signature]	Erin Workman	Regulatory Analyst	1/25/2019

E-mail Address   Erin.Workman@dvn.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
Rustler - 100			
Top of Salt - 340			
Base of Salt - 3400			
Delaware - 3536			
1st Bone Spring Lime - 5125			
1st Bone Spring Sand - 6972			
2nd Bone Spring Sand - 7756			
3rd Bone spring Sand - 8697			

OIL OR GAS SANDS OR ZONES

No. 1, from..........N/A.............to.............N/A..............   No. 3, from..........N/A.............to.............N/A...........

No. 2, from..........N/A.............to.............N/A..............   No. 4, from..........N/A.............to.............N/A...........

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from......................................to...feet.......................................

No. 2, from......................................to...feet.......................................

No. 3, from......................................to...feet.......................................

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology