	UNITED STATES	NTERIOR			OMB NO	APPROVED). 1004-0137 nuary 31, 2018			
	UREAU OF LAND MANA			-1 ÷	5. Lease Serial No. NMNM13996	100 y 51, 2010			
Do not use th	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals								
abandoned we	nii. Use form 3160-3 (AP		oposais. A	GÉERVAI	6. If Indian, Allottee of	inde indine			
SUBMIT IN	TRIPLICATE - Other ins	tructions on p	age A RTESIA	DISTRICT	7. If Unit or CA/Agree	ment, Name and/or No.			
1. Type of Well Soli Well 🗂 Gas Well 🗖 Ot			MAR 1	7 2019		EDERAL COM 21H			
2. Name of Operator OXY USA INC	Contact: E-Mail: david_stev		REC	EIVED	9. API Well No. 30-015- 455-74				
3a. Address P.O. BOX 50250 MIDLAND, TX 79710		3b. Phone No. Ph: 432-685	(include area code) -5717)	10. Field and Pool or E PIERCE CROSS				
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description)			11. County or Parish, S	state			
Sec 6 T24S R29E NWNW 45 32.253050 N Lat, 104.030062					EDDY COUNTY	, NM			
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICAT	E NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA			
TYPE OF SUBMISSION			TYPE O	F ACTION					
X Notice of Intent		🗖 Deep	en	Product	ion (Start/Resume)	U Water Shut-Off			
—	Alter Casing	🗖 Hydr	aulic Fracturing	🗖 Reclam	ation	U Well Integrity			
Subsequent Report	🗂 Casing Repair	🗖 New	Construction	🗖 Recom	olete	🛿 Other Change to Original A			
Final Abandonment Notice	Change Plans	_ •	Plug and Abandon Plug Back		arily Abandon Disposal	PD			
OXY USA Inc. respectfully red 30-015-45574 and the Height originally permitted laterals hit The change in total well depth than sundry Notice EC Transa surface in this area is private making this swap. The driver arrangement. We acknowledg sundry, but greatly appreciated	CC 6-7 Federal Com 31F tting their approved FTP a n is +/- 70?, but overall we action 453863, Serial Nun surface and no additional to make the request is ar ge we should have caught	H-30-015-4555 and LTP. ell construction nber 950-2573 surface disturi ti-collision con the AC issues	3. The wells we remains the sa 8 submitted on bance would be cerns with the prior to filing th	ould still drill me other 2/8/2019. Tl incurred by current slot	ne	r Record			
The final well order from NW t	to SE would be:			,	NMOC	Dy			
NAS 1 TS 2-	21-19 1KE	vistic	InA	′ ጐ		3.11.19			
14. I hereby certify that the foregoing is Name (Printed/Typed) DAVID ST	s true and correct. Electronic Submission # For O Committed to AFMSS fo	454724 verified XY USA INC, se or processing b	ont to the Carlsb MUSTAFA HAC	ad	1/2019 ()				
Signature (Electronic :	Submission)		Date 02/14/2	019					
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE U	SE				
_Approved By	Myte		Title H	M -	- [\$/V	Date Date			
Conditions of approval, if any, are attache certify that the applicant holds legal or equivine which would entitle the applicant to condu-	uitable title to those rights in the	not warrant or subject lease	Office C	FD					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any per- to any matter wit	son knowingly and hin its jurisdiction.	willfully to ma	ike to any department or a	gency of the United			
(Instructions on page 2) ** OPERA	FOR-SUBMITTED ** O	PERATOR-S	UBMITTED *	* OPERAT	ORSHRIFTER Gy3/1	ie 7			

Additional data for EC transaction #454724 that would not fit on the form

32. Additional remarks, continued

Length CC 6-7 Fed Com 21H Height CC 6-7 Fed Com 32H Height CC 6-7 Fed Com 31H Length CC 6-7 Fed Com 22H

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- 2/21/2019: Engineering review completed by M Hogne. Openator must run a CE from TD of the intermediate casing to surface. Submit results to BLM.

Dirthes J. 1423 N. French Dr., Hobba, NM 88240 Phone (373) 193-6161 Fas. (375) 393-0720 <u>Pertric II</u> 111 S. Freit SL, Artena, NM 88210 Phone (371) 748-1283 Fas (375) 748-9770 <u>Dirthe III</u> 1000 Ros Brautos Rand, Azme, NM 87410 Phone (S02) 334-6178 Fas: (302) 334-6170 <u>Dirthe III</u> 1200 S. Francis Dr., Sana Fe, NM 87505 Phone: (302) 416-3460 Fas: (302) 476-3462

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSER VATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

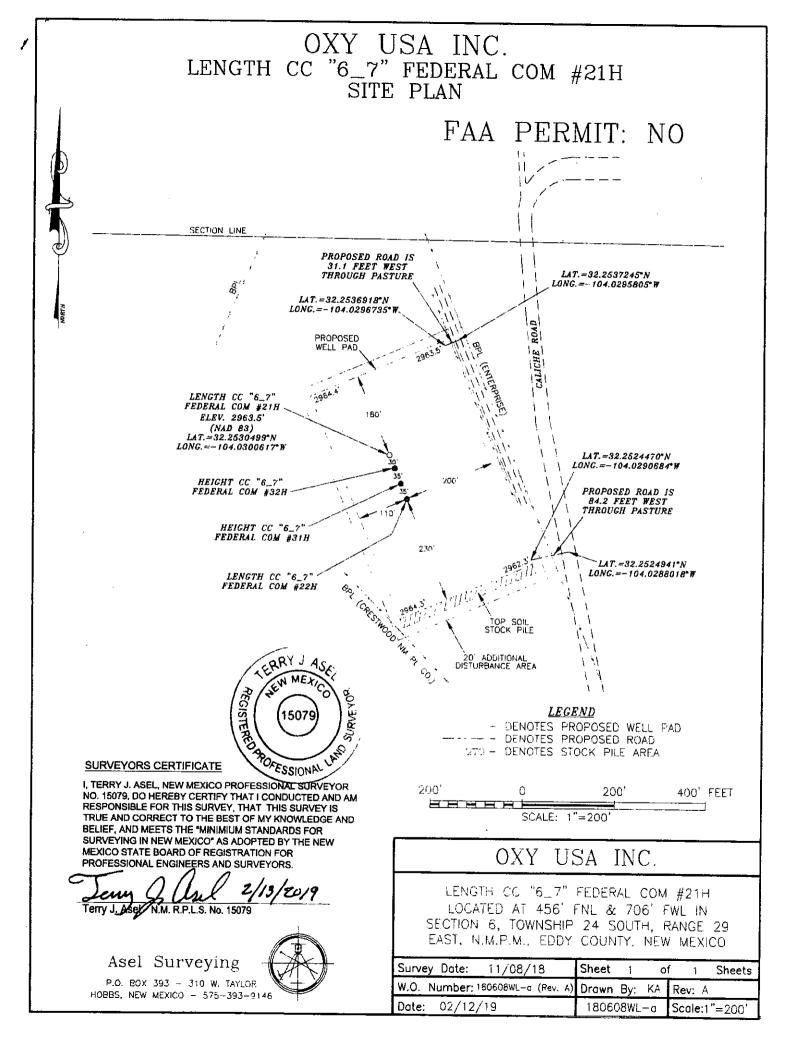
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

r <u></u>			ļ	VELL .	LOCA	TIO	N ANI	DAC	EAGE D	EDICATIO	N PLAT					
API Number Pool Code							Dest blow									
	30-015-45553 50371								Pience Crossing Bone Spring							
Property Code Property Name Well Numb																
323007 LENGTH CC "6							6_7"	FEDERA		21H						
OGR	OGRID No. Operator Name Elevation															
<u>ماما ا</u>	916		OXY USA INC. 2963.5'													
	Surface Location															
UL or lot no.	Section	Ta	wnship	wnship Range					Idn Feet from the North/South line Feet from the East/W					County		
4	6	24	SOUTH	29 EAST, N.M.P.M.			456'	NORTH	706'	WEST	· · · · ·	EDDY				
				Bo	ottom I	Iole	Locati	on If I	Different H	From Surfac	e		<u>_</u>	;		
UL or lot no.	Section	To	wnship		Renj					North/South line		East/Wes	t lune	County		
4	7	24	SOUTH	29	29 EAST, N.M.P.M.				20'	SOUTH	330			EDDY		
Dedicated	Acres	Join	or Infill	Consolic	lation Cod	2	Order No.	<u>t</u> J		<u>ا</u>	l					
637.	33	L .	<u>ا</u>													

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

50' 100'	
1330 330 KICK OFF POINT	OPERATOR CERTIFICATION
706 NEW WCXICO EAST NAD 1983	I haveby carrify that the information constitued herein is intermed
Y=5333.04 US FT	complete to the best of exp knowledge and belief, and that this
	organization either sura a working interest or indexed mineral
SURFACE LOCATION NEW MEXICO EAST	interest in the last including the proposed bottom hale location or
X=455925.27 VS FT	has a right to drill this well at this location partners. In a construct
	with an owner of such a minoral or working interest, or to a
	heretylene gypted by the silvidene /
₹ <i>GRID AZ = 317</i>13'39 " ₹ 556,73'	2/14/19
	Signature Date
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Duvid Stewart
192 ¥≕453283.94 US FT 192 ↓ X=4543711.36 US FT 193 ↓ LAT:: N. 32,25,40388	devid_Stewart Ooky.com
1 06 LONG.: W 104.0312806 6 5	E-cail Address
20-42-02	SURVEYOR CERTIFICATION
	Acreby cartify and the well-treated shows on the
	made by more lover and the marking the the
	same is the and contert to the vest of mitterief
LAST TAKE POINT NEW MEXICO EAST NAD 1983	Webruphen 20105
	Date of Survey
LAT:: N 32.2252909 LONG:: W 104.0311990	Date of String Signature and Scille SSIONAL LAN Professional Surveyor
	PTOJESSIOBAL SURVEYAL
BOTTOM HOLE LOCATION	
NEW VEXICO EAST	of Malak
Y=44575.97 US FT X=634766.40 US FT LAT∷ N 32.22507097	Jeny 6/ Usex 413/2019
330 LONG.: W 104.0311984	Certificate Martin 15079
12 Pr 02 100' 1 7 8	WC∦ 180608WL-a (Rev. A) (KA)



This is a sundry request for one well in the Cedar Canyon area. The well related to this sundry request is:

API #	Well Name	Lease Sérial #
3001545553	Length CC 6-7 Fed Com 21H	NMNM013996

1. Surface Hole Location Swap

OXY USA Inc. respectfully requests to swap the SHL for the Length CC 6-7 Federal Com 21H - 30-015-45574 and the Height CC 6-7 Federal Com 31H-30-015-45553. The wells would still drill their originally permitted laterals hitting their approved FTP and LTP. The change in total well depth is +/- 70', but overall well construction remains the same other than sundry Notice EC Transaction 453863, Serial Number 950-25738 submitted on 2/8/2019. The surface in this area is private surface and no additional surface disturbance would be incurred by making this swap. The driver to make the request is anti-collision concerns with the current slot arrangement. We acknowledge we should have caught the AC issues prior to filing the original sundry, but greatly appreciate the BLM's support in resolving the issue.

The final well order from NW to SE would be: Length CC 6-7 Fed Com 21H Height CC 6-7 Fed Com 32H Height CC 6-7 Fed Com 31H Length CC 6-7 Fed Com 22H

Sundry Notice - 2/8/19 - EC Transaction 453863 - Serial No. 950-25738

2. Cementing Program

Oxy requests to change the intermediate cement job. The tables below contain the changes.

Casing	Slurry	#Sks	Wt. (Lb/gai)	Yld ft3/sack	H20 gal/sk	500# Comp. Strength	Slurry Description			
1st Stage Intermediate Casing	Tail	133	13.2	1.61	7.804	7:11	Class H Cement, Retarder, Dispersant, Sal			
Intermediate Casing 2nd Stage (Tail Slurry) to be pumped as Bradenhead Squeeze from surface, down the Intermediate Casing annulus										
2nd Stage Intermediate Casing	Tail	1,106	12.9	1.92	10.41	23:10	Class C Cement, Accelerator, Dispersant			

Casing String	Top of Lead (ft)	Bottom of Lead (ft)	• · .	Bottom of Tail (ft)	% Excess Lead	% Excess Tail
1st Stage Intermediate Casing	N/A	N/A	6704	7704	0%	0%
2nd Stage Intermediate Casing	N/A	N/A	0	6704	N/A	50%

If additional information is required, please contact Garrett Granier - 713-513-6633.