District I 1625 N. French Dr., Hobbs, NM 88240

## State of New Meximum OIL CONSERVATION Energy, Minerals & Natural Resources and DISTRICT

Form C-104 Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210

Oil Conservation Division FEB 19 Submit one copy to appropriate District Office

subsequently be reviewed

and scanned

District III			_				FEB	3 19 21	119"	ору со с	ppropriate District Office		
1000 Rio Brazos	20 South St.					Г	AMENDED REPORT						
District IV 1220 S. St. Franc	is Dr. San	ta Fe. NM	87505		Santa Fe, N	M 87505	RE	CEIVE	n	L-			
1220 5. 50. 1144.0	., out	T.	REOUES	T FOR	ALLOWAE	LE AND A	UTH	ORIZAT	OT NOT	TRAN	SPORT		
Operator n	ame and	Address							Number	-			
OXY USA II							16696						
P.O. BOX 42		USTON, 1	TX 77210					3 Reason			fective Date -NW		
<sup>4</sup> API Numbe	er	5 P	ool Name				_		- 1	ool Cod	e		
30-015-4454	7		ESA VERDI							229			
<sup>7</sup> Property C			roperty Nan	ne: MESA	VERDE BO	NE SPRING U	NIT			Vell Nur	nber: 20H		
II. 10 Sur				1		Ts: 4.65 d	· ·	E . C	41 F 4	/West lin	Country		
Ul or lot no. M	Section 13	Townsh 24S	ip Range 31E	Lot Idn	Feet from the 	North/South SOUTH		878	WEST	ne County EDDY			
		le Locati		FTP	: 118' FSL 12	209' FWL	LTP- 1	182' FNL	1245' FW	L			
UL or lot no.		Townsh		Lot Idn	Feet from the	e North/Sout	h line	Feet fron	the East	Cast/West line County			
D	13	248	31E		29	NORT	H [	1251	\	WEST	EDDY		
12 Lse Code		cing Metho		onnection	15 C-129 Per	rmit Number	16 C	:-129 Effe	ctive Date	17 (	C-129 Expiration Date		
F		Code : as Lift		ate: 6/2018						1			
				-	l		1						
III. Oil a		Franspor	ters		10					Т	<sup>20</sup> O/G/W		
18 Transpor						orter Name				1	O/G/W		
OGRID						ddress							
			GREA	T LAKES	S PETROLEU	M TRANSPO	RTAT	TON, LLC	<u> </u>		0		
151618				ENTI	ERPRISE FIE	LD SERVICE	SLLC	2			G		
131018	ik taobiik												
				<del></del> -									
and the second second second second													
55322													
GEORGE COLLEGE	4.66.000												
IV. Well	Comple	tion Date			<u> </u>	<u>,</u>							
21 Spud D			dy Date	1	<sup>23</sup> TD	<sup>24</sup> /PBT	D	<sup>25</sup> Pe	rforations		<sup>26</sup> DHC, MC		
05/28/1			20.2014	10591	'V/15544'MD	10591'V/15	500' <u>M</u>		'-15503'MI	)			
	lole Size	·I		ıg & Tubi	ng Size		epth S	et			30 Sacks Cement		
	4-3/4"			10-3/4"			1014'			1067 - CIRC			
	)-7/8"			7-5/8"			9940'				2301 – CIRC		
				<del>-</del>		5/2" 0-10519	10501	4/2"		679 – Est. TOC ~9490'			
	5-3/4"		5-1/2" 2	0# & 4-1/	2" 13.5#		110521 2 <b>78</b> /	1 -15544	<u> </u>	0/9-	Est. TOC ~5470		
V. Well					<u> </u>				35 Tbg. Pi	Aggure	<sup>36</sup> Csg. Pressure		
31 Date Nev			elivery Date		Test Date 2/19/2018	34 Test Length 24 hours			1 ng. 1 i	Coodie	766		
	12/04/2018 12/03/2018 12/19/2018 37 Choke Size 38 Oil 39 Water						Gas	_		41 Test Method			
84/128	3783	1 3	FLOWING										
			2904 of the Oil Co	nservation	Division have			OIL CO	NSERVATI	ON DIV	ISION		
heen complis	ed with an	d that the	information	given abo	ve is true and	N .		0					
complete to t	he best of	f my knov	ledge and be	lief.						,			
Signature:						Approved by	Approved by:						
J	Lesla	Rang-					<u> </u>	Jus	<u>~</u>	The	<u> </u>		
Printed name	<del></del>					Title: Q Social							
LESLIE REI		Business (To Spec A											
Title:		Approval Date: 2-20-2019											
REGULATO		/ISOR								<u> </u>	70 11		
E-mail Addr						N N							
LESLIE_RE	EVES@c	oxy.com	In.		·- <u>-</u> -	-		_					
Date:			Phone:	402		V V		Pending BLM approvals will					
1 02	2/19/2019	,	713-497-2	<del>1</del> 72		subsequently be reviewed							

Form 3160-4

## UNITED STATES

FORM APPROVED OMB No. 1004-0137

D)  27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval  10247 TO 15503 217005 BBLS SLICK WATER & 3682G 7.5% HCL ACID W/ 10836587# SAND  28. Production - Interval A  Part First Treatment Test Treatmen	ringust 2007)						MANAC									731, 2010
Description   B. New Well   Work Over   Despen   Plug Bask   Driff. Resvr.		WELL C	OMPL	ETION O	RRE	CON	/IPLETIC	ON REP	ORT	AND L	.OG					
2. Name of Operators	la. Type of	Well	Oil Well	☐ Gas \	Well	<b>D</b>	ry 🗆 (	Other					6. If	Indian, Allo	ottee or	Tribe Name
2. Name of Operator  OXY USA IN.  E-Mail: LESLE REEVES  OXY USA IN.  E-Mail: LESLE REEVES  OXY USA IN.  E-Mail: LESLE REEVES  OXY USA IN.  Ba. Phone No. (include area code)  Ph. 713-497-2492  A l. Location of Well (Report location clearly and in accordance with Federal requirements)*  A taurface SWSW 170FSL 876FWL 32 210588 N Lat., 103.737224 W Lon  At top prod interval reported below  At top prod interval reported below  SWSW 118FSL 1208FWL 32.210588 N Lat., 103.737224 W Lon  At top prod interval reported below  SWSW 118FSL 1208FWL 32.210440 N Lat., 103.735951 W Lon  At top prod interval reported below  SWSW 118FSL 1208FWL 32.210440 N Lat., 103.735951 W Lon  At top prod interval reported below  SWSW 118FSL 1208FWL 32.210440 N Lat., 103.735951 W Lon  14. Date Spadded  15. Date TD Reached  16. Date Completed  17. Date TD Reached  17. Elevation DB PRING  18. Total Draw DB PRING  19. Peder Depth (MD)  19. Peder Depth (MD)  19. Peder Depth (MD)  10. Peder Depth (MD)  10. Peder De	b. Type of	*Completion	_		□ Wor	k Ove	er 🗆 D	eepen [	<b>□</b> Plug	Back	Diff. F	kesvr,	7. Üi	nit or CA A	greeme	ent Name and No.
3. Address PO BOX 4294   HOUSTON, TX 77210   9. AP Plone No. (include area code)   9. API Well No. 30-015-44547   4. Location of Well (Report location clearly and in accordance with Potential requirements)*   10. Field and Pool, or Exploratory MESA VENDE BOSE PSPINIS   At surface SWSW 170FSL 678FWL 32 210586 N Latt, 103.732244 V Lon	2. Name of OXY US	Operator SA INC.		E	-Mail: Li	ESLI	Contact: L E_REEVE	ESLIE REE	EVES COM	_			8. La	ase Name a	nd We	
At surface   SWSW 170FSL 876FWL 32.210586 N Lat, 103.737224 W Lon   At total depth   NNAW 29FNL 125FWL 32.224141 N Lat, 103.736150 W Lon   At total depth   NNAWW 29FNL 125FWL 32.224141 N Lat, 103.73691 W Lon   At total depth   NNAWW 29FNL 125FWL 32.224141 N Lat, 103.73691 W Lon   London	3. Address							3a. Ph	one No		area code	)	9. A	PI Well No.		30-015-44547
At surface SWSW 1765L 878FW. 32 210586 N Lat, 103,737324 W Lon At top prod interval reported below SWSW 118FSL 1209FWL 32 210440 N Lat, 103,736150 W Lon At total depth NVMW 28FNL 125FFWL 32 2224141 N Lat, 103,736150 W Lon 14. Date Spudded 15. Date T.D. Backet D.D. Racket D.D. Racke	4. Location	of Well (Rep	ort locati	on clearly an	d in acco	ordan	ce with Fed	leral require	ments)	*			10. I	ield and Po	ol, or I	Exploratory
At top prod interval reported below SWSW 18FSL 1209FWL 32 210440 N Lat, 103.736160 W Lon At total depth NVNWW 26FNL 125 FFWL 32 224141 N Lat, 103.736961 W Lon At total depth NVNWW 26FNL 125 FFWL 32 224141 N Lat, 103.736961 W Lon At total depth NVNWW 26FNL 125 FFWL 32 224141 N Lat, 103.736961 W Lon 11/101/2018  15. Date 17D, Reached 11/101/2018  16. Date Completed 11/101/2018  17. Elevations (16F, K.B., R.T., GL)*  17. Elevations (16F, K.B., R.T., GL)*  18. Total Depth: MD 15544  19. Piug Back T.D.: MD 15550  21. Type Electric & Other Mechanical Logs Run (submit copy of each)  21. Type Electric & Other Mechanical Logs Run (submit copy of each)  32. Exercised of Report all strings set in well)  10. Caseing and Liner Record (Report all strings set in well)  11. Elevations (16F, K.B., R.T., GL)*  12. Was ellevation (16F, K.B., R.T., GL)*  12. Was ellevation (16F, K.B., R.T., GL)*  13. Size/Grade Wt. (4/Hz) (MD) Stage Cementer No. of Sks. & Slurry Vol. Cement Top* Amount Pulled Character Struct Cement No. of Sks. & Slurry Vol. (16F) (MD)  14.750 (1750	At surfac	ce SWSW	/ 170FSL	. 878FWL 3	2.21058	36 N	Lat, 103.7	37224 W L	.on							
At total depth   NVAWU 29FNL 1251FWL 32 224141 N Ltd.; 103.735991 W Lon   EDDY   NM	At top p	rod interval r	eported b	elow SWS	SW 118	FSL	1209FWL	32.210440	N Lat	, 103.73	6150 W L	on				
18. Total Depth: MD	At total	depth NW	NW 29F1	NL 1251FW	L 32.22	4141	N Lat, 10	3.735991 \	W Lon						arish	
18. Total Depth: MD			•				hed	16 C	] D & .	A İ⊠		rod.	17. I	Elevations (1 358	DF, KE 88 GL	3, RT, GL)*
3. Casing and Liner Record (Report all strings set in well)  Hole Size   Size/Grade   Wt. (#/fil.)   Top   Bottom   (MD)   Depth   Type of Cement   No. of Sks. & Slurry Vol. (BBL.)   Cement Top*   Amount Pulled    14.750   V55   10.750   45.5   0   1014   (fil. 1067   0   0   0   0    9.875   C30   7.625   29.7   0   9940   C   2301   0   0    6.750   V10   4.500   13.5   10521   15544   679   9490   O    24. Tubing Record   Size   Depth Set (MD)   Packer Depth (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD	18. Total D	epth:				19.	Plug Back		MD	15		20. De	th Bri	dge Plug Se	t: ]	
Hole Sizz   Sizz/Grade   Wt. (#/ft.)   Top   Bottom   MDD   Stage Cementer   No. of Sks. & Sturry Vol.   Cement Top*   Amount Pulled   14.750   10.750   45.75   0   1014   ( 1067   0   0   0   0   0   0   0   0   0		lectric & Oth	er Mecha	nical Logs R	un (Subr	nit co	py of each	,			Was	DST run?	'	<ul><li>№ No</li><li>№ No</li><li>No</li></ul>	☐ Yes ☐ Yes ☑ Yes	(Submit analysis) (Submit analysis) (Submit analysis)
Trible   Size	23. Casing an	d Liner Reco	ord (Repo	ort all strings	set in w	ell)		7						T	-	
9.875				L		)	(MD)	Dept		Туре о	f Cement	(BE		Cement 1	•	Amount Pulled
10   10   10   10   10   10   10   10				45.5	<b></b> -				-							
24. Tubing Record  Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)  2.675 10181 10181 25. Producing Intervals  26. Perforation Record  Formation Top Bottom Perforated Interval Size No. Holes Perf. Status  A) 2ND BONE SPRING 10247 15503 10247 15503 10247 T0 15503 0.420 648 ACTIVE  B)  C)  Depth Interval A Amount and Type of Material 10247 TO 15503 217005 BBLS SLICK WATER & 3682G 7.5% HCL ACID W/ 10838587# SAND  28. Production - Interval A Interval Production BBL MCF BBL Gravity Production Method Gravity Gravity Gravity Production Method Gravity Gravity Gravity Production Method Gravity Gravity Gravity Gravity Production Method Gravity Production		7777										_				N -
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Packer Depth (MD)		1				_						-1				
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Packer Depth (MD)																
26. Perforation   Record   Perforation   Record   Perforation   Perforated Interval   Size   No. Holes   Perf. Status							<del></del>		.   -			l a:	T =	.1.0.45	<u> </u>	D. 1. D. 4. (MD)
Formation	2.875	10		acker Depth		Sta					ptn (MD)	Size	De	pin set (M	D)	Packer Depth (MD)
A) 2ND BONE SPRING 10247 15503 10247 TO 15503 0.420 648 ACTIVE  B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval							<del></del>					•	<u> </u>		<u> </u>	D 6 St
B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval  10247 TO 15503 217005 BBLS SLICK WATER & 3682G 7.5% HCL ACID W/ 10836587# SAND  28. Production - Interval A  Polite First Treatment, Cement Squeeze, Etc.  Amount and Type of Material  10247 TO 15503 217005 BBLS SLICK WATER & 3682G 7.5% HCL ACID W/ 10836587# SAND  28. Production - Interval A  Polite First Treatment, Cement Squeeze, Etc.  Amount and Type of Material  Amount and Type of Material  Corr. AFI  Gas  Gravity  Gas  Gravity  Gas  Gravity  Gas  Gravity  Gas  Froduction Method  GAS LIFT  Dil Gas  BBL  MCF  BBL  ACF  BBL  ACC  ACCID W/ 10836587# SAND  ACCID W/ 10836587# SA																
C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval  10247 TO 15503 217005 BBLS SLICK WATER & 3682G 7.5% HCL ACID W 10836587# SAND  28. Production - Interval A  Nate First Test Tested Production 12/04/2018 12/19/2018 24		DONE SE	KING		10247		10000			0247 10	7 13303	0.4	20		7011	<u>*-</u>
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval  10247 TO 15503 217005 BBLS SLICK WATER & 3682G 7.5% HCL ACID W/ 10836597# SAND  28. Production - Interval A  Description of the production of	C)															
Depth Interval  10247 TO 15503 217005 BBLS SLICK WATER & 3682G 7.5% HCL ACID W/ 10836587# SAND  28. Production - Interval A  Date First Toduced Date Tested Production Production Production BBL MCF BBL Corr. API Gravity Gas Office Production BBL MCF BBL Ratio  84/128 St 766.0 Date Tested Production BBL Gas Water Gas Oil Ratio Production BBL MCF BBL Corr. API Gravity Production Well Status Pow Mater BBL Ratio Pow Mater Gas Oil Ratio Pow Mater BBL Ratio Pow Mater BBL Ratio Pow Mater BBL Ratio Pow Mater Gas Oil Ratio Pow Mater BBL Ratio Pow Mater BBL Ratio Pow Mater Gas Oil Ratio Pow Mater BBL Ratio Pow Mater Gas Oil Ratio Pow Mater BBL Ratio Pow Mater Gas Oil Ratio Pow Mater Gas Oil Ratio Pow Mater BBL Ratio Pow Mater Gas Oil Ratio Pow Mater Pow Mater Gas Oil Ratio Pow Mater Gas Oil Ratio Pow Mater Pow Mater BBL Ratio Pow Mater	D)														<u> </u>	
28. Production - Interval A  Date First Toduced Date Tested Production  10247 TO 15503  217005 BBLS SLICK WATER & 3682G 7.5% HCL ACID W/ 10836587# SAND  28. Production - Interval A  Date First Toduced Date Tested Production  12704/2018 12/19/2018 24  Discrept Production Date Discrept Date Date Date Date Date Date Date Dat			•	ment Squeez	e, Etc.				A.	mount an	d Tune of I	Material				
28. Production - Interval A  Parte First Toduced Date Test Production BBL Gas Gravity  Corr. API Gas Gravity  GAS LIFT  Date Fives. Press. Rate BBL Gas: Oil Gravity  BBL Gas: Oil Gravity  GAS LIFT  Well Status  POW  Well Status  POW  Production Method  Gravity  GAS LIFT  Well Status  POW  Production Method  Gravity  GAS LIFT  Well Status  POW  Production Interval B  Date First Test Hours  Test Production - Interval B  Date First Test Production BBL Gas: Oil Gravity  Corr. API Gas: Oil Gravity  Corr. API Gas: Oil Gravity  POW  Production Method  Gas: Oil Gravity  Pow  Pow  Pow  Production Method  Gas: Oil Gravity  Pow  Pow  Pow  Production Method  Gas: Oil Gas: Oil Gas: Oil Gas: Oil Gas: Oil Gravity  Pow  Pow  Production Method  Gas: Oil Gas				503 217005	BBLS S	LICK'	WATER & :	682G 7.5%								<del></del>
Test Production Method    Production Method   Production Method   Production Method   Production Method   Production Method																
Test Production Method    Production Method   Production Method   Production Method   Production Method   Production Method											<del></del>					
Toduced Date 12/19/2018 Tested 24 Production 2904.0 3386.0 3783.0 Corr. API Gravity  Choke Tbg. Press. Press. Press. Rate BBL MCF BBL Ratio POW  28a. Production - Interval B  Date First Toduced Date Tested Production BBL MCF BBL Oil Gas Water Roduced Date Tested Production BBL MCF BBL Oil Gas Water BBL Corr. API Gravity Gas: Oil Gravity Production McF BBL Oil Gas Gravity Production McF BBL Corr. API Gravity Production McF BBL Ratio Production McF BBL Production Mc	28. Product	ion - Interval	A													
12/04/2018 12/19/2018 24 2904.0 3386.0 3783.0 GAS LIFT  Thoke Tbg. Press. Csg. Press. 766.0 2904 3386 3783  28a. Production - Interval B  Date First Tested Date Tested Production Production Date Tested Production Flow. SI  Thoke Tbg. Press. Csg. Press. Press. Production Date Tested Production Date Tested BBL MCF BBL Gravity Corr. API Gas:Oil BBL Gas:Oi	Date First Produced											ty	Produc	tion Method		
Rate   Flwg.   Press   768.0   Production - Interval B    Date   First   Press   Production   Production	12/04/2018							1					<u> </u>		GAS I	LIFT
84/128 St 766.0 2904 3386 3783 POW  28a. Production - Interval B  29a. Production Maximum Production Maxi	Choke Size									bil	Well	Status				
Date First Test Hours Tested Production BBL MCF BBL Oil Gas Water BBL Oil Gravity Corr. API Gas Gravity Production More Gas Gravity Gas Gravity Production More Gas Gravity Production More Gas Gravity Production More Gas Gravity Gas Gas Gravity Production More Gas Gravity Gas Gas Gravity Production More Gas Gravity Gas Gravity Production More Gas Gravity Gas Gas Gravity Production More Gas Gravity Gas			1					1				POW				
See Instructions and spaces for additional data on reverse side!					In:	-		I	- In:		10		D 4	tion March.	_	
See Instructions and spaces for additional data on reverse side!	Date First Produced											ty	Produc	I VV SPDI	oval	s Will wed
See Instructions and spaces for additional data on reverse side!	Choke Size	Flwg.									We.	pend	ing E eque	ently be	revie	,NV
	(See Instruct	ions and sna	ces for ad	ditional data	on reve	rse si	de)		OP1	ATIONS	EVETEM	suo.	scar	nea		

28h Produ	action - Interv	al C									
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas		Production Method	<del></del>
Produced	Date	Tested	Production	BBL	MCF	BBL	Соп. АРІ	Gravity	,		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well St	tatus		
28c. Produ	uction - Interv	al D			•						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	,	Production Method	<del>-</del>
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	tatus		
29. Dispos	sition of Gas(S	Sold, used f	or fuel, vent	ed, etc.)		<u> </u>	<del></del>	•		-	
30. Summ	ary of Porous	Zones (Inc	lude Aquife	rs):					31. For	rmation (Log) Marker	s
tests, i	all important : including dept coveries.	zones of po h interval to	rosity and co ested, cushic	ontents there on used, time	of: Cored in tool open,	ntervals and a flowing and :	ill drill-stem shut-in pressure	s			
	Formation		Тор	Bottom		Description	ns, Contents, etc			Name	Top Meas. Depth
BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING 1ST BONE SPRING 2ND BONE SPRING			4607 5511 6707 8413 9518 10137	5510 6706 8412 9517 10136 10615	OIL OIL OIL	ier Ier Ier Ier Ier Ier		SA CA DE BE CH BR	JSTLER ALADO ASTILE ELAWARE ELL CANYON HERRY CANYON RUSHY CANYON DNE SPRING	744 1071 3097 4578 4607 6707 6707 8413	
32. Addit LOG	ional remarks HEADER, D	(include pl IRECTION	ugging proc IAL SURVI	edure): EY, AS-DR	ILLED C-10	02 PLAT AN	ID WBD ARE	ATTACHE	D.		
1. El	e enclosed atta ectrical/Mechandry Notice for	anical Logs				2. Geologic 6. Core Ana	-		DST Ro	eport 4	Directional Survey
34. I here	by certify that	the forego			ission #455	136 Verified	Tect as determined by the BLM Vector sent to the Ca	Vell Inforn		le records (see attache ystem.	d instructions):
Name	e (please print,	LESLIE	REEVES				Title [	REGULAT	ORY AL	DVISOR	
			ic Submiss						)		

