Submit 1 Copy To Appropriate District Office State of New Mexico Office From: Minerals and Network	
<u>District I</u> – (575) 393-6161 Energy, Minerals and Natural F 1625 N. French Dr., Hobbs, NM 88240	WELL APLNO
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DI	5 Indicate Type of Lease
District III – (505) 334-6178 1220 South St. Francis 1000 Rio Brazos Rd., Aztec, NM 87410	Dr. STATE FEE X
District IV - (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BADIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SU	ACK TO A
PROPOSALS.)	9 Well Number
1. Type of Well: Oil Well ☐ Gas Well ☒ Other  2. Name of Operator	9. OGRID Number
Matador Production Company	228937
3. Address of Operator 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240	10. Pool name or Wildcat Purple Sage;Wolfcamp(Gas)
4. Well Location	
Unit Letter A : 958 feet from the N Section 11 Township 23S Range	_ line and355feet from theEline 27ENMPMCounty EDDY
Section 11 Township 23S Range 27E NMPM County EDDY  11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3075'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
· · ·	•
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ RE	SUBSEQUENT REPORT OF:  MEDIAL WORK   ALTERING CASING
TEMPORARILY ABANDON	MMENCE DRILLING OPNS. P AND A
<u> </u>	SING/CEMENT JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	
OTHER: □ OTHER: Perforate, fracture treat, produce ☑	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
10/08/18 - Open well to test casing to 6505 psi; dro	• •
11/03/18 Perforate and fracture treat Wolfcamp fo	rmation 9303' - 13934' in 22 stages
w/12,608,530 lbs sand. 11/11 - 11/12/18 Mill plugs.	RECEIVED
11/13/18 Open well to flowback; recovering load v	vater.
11/14/18 Well begins to produce. MAR 1 5 2019	
	DISTRICT II-ARTESIA O.C.D.
000740	<u></u>
Spud Date: 08/07/18 Rig Release Date:	09/17/18
I hereby certify that the information above is true and complete to the best o	f my knowledge and belief.
SIGNATURE Character TITLE Sr. Regulatory Analyst DATE 03/14/2019	
Type or print name Ava Monroe E-mail address: amonroe@matadorresources. PHONE: 972-371-5218	
For State Use Only	
APPROVED BY: Luster The TITLE Business part DATE 3-18-2019  Conditions of Approval life any:	