

## UNITED STATES DEPARTMENT OF THE INTERPLISION FIELD OFFICE SE Serial No. BUREAU OF LAND MANAGEMENT A TOTAL NMLC064827A

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS A MACIO

Do not use th	is form for proposals to drill	or to re-onter and All		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				Allottee or Tribe Name
SUBMIT IN	ions on page 2	7. If Unit of 891000	CA/Agreement, Name and/or No.	
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other			8. Well Nan JAMES	ne and No. RANCH UNIT DI1A 206H
Name of Operator     Contact: CHERYL ROWELL     XTO PERMIAN OPERATING LLC     E-Mail: Cheryl_rowell@xtoenergy.com			9. API Well 30-015	No. -43236-00-X1
3a. Address 6401 HOLIDAY HILL ROAD E MIDLAND, TX 79707	Phone No. (include area code 432-571-8205	10. Field an UNDES	d Pool or Exploratory Area SIGNATED	
4. Location of Well (Footage, Sec., T	•	11. County	or Parish, State	
Sec 21 T22S R30E SENW 1440FNL 2560FWL 32.225116 N Lat, 103.531023 W Lon			EDDY (	COUNTY, NM
12. CHECK THE AI	PPROPRIATE BOX(ES) TO I	NDICATE NATURE O	OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Re	sume) 🗖 Water Shut-Off
_	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation	■ Well Integrity
Subsequent Report	□ Casing Repair	■ New Construction	□ Recomplete	Other
☐ Final Abandonment Notice	Change Plans	□ Plug and Abandon	□ Temporarily Abando	Drilling Operations
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal	
following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fix TO Permian Operting, LLC rof the referenced well.  01/23/2019 to 01/26/2019 Spud well 01/23/2019. Drill 18 Cement casing with 909 sxs O	pandonment Notices must be filed onlinal inspection. espectfully submits this sundry	y after all requirements, inclu y notice to report the drill 16?, 75#, J-55 casing se	ing operations  Accepted for at 558 ft.	ompleted and the operator has  y / 5 / 19 NMOCD  RECEIVED
psi, 30 mins (good).	•	int to surface. WOO 241	ns. Test csg 1000	APR 0 1 2019
01/27/2019 to 01/31/2019 Drill 14 3/4 inch hole to 3377 f 1570 sxs Class C cement. Bu 30 mins (good).	t. Run 11 3/4, 47#, J-55 casing mp Plug. Circulate cement to s	g set at 3377 ft. Cement surface. WOC 24 hrs, Te	casing with est casing 1000 psi,	DISTRICT II-ARTESIA O.C.D.
14. I hereby certify that the foregoing is	Electronic Submission #45917	PERATING LLC, sent to	the Carlsbad	F)
Name (Printed/Typed) CHERYL I	· ·	ATORY COORDINATO	•	
Signature (Electronic S	Date 03/25/2	2019		
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE USE	
Approved By			epted for Reco	MAR 2 6 2019 rd Date
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu-	ot lease Office	Jonathon Shepard Carlsbad Field Office		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				artment or agency of the United

## Additional data for EC transaction #459174 that would not fit on the form

## 32. Additional remarks, continued

02/01/2019 to 02/07/2019

Drill 10 5/8 inch hole to 8255 ft. Run 8 5/8, 32#, HCL\u222880 casing set @ 8251, Cement stage 1 with 1020 sxs Neocem/Halcem. Open DV tool. Cement stage 2 with 525 sxs Neocem/Halcem. Circ cement to surface. WOC. Test casing to 1850 psi, 5 mins (good).

02/08/2019 to 3/10/19 Drill 7 7/8 inch hole to 21495 ft, Run 5 1/2 inch, 20#, CYP-110 casing set @ 21494?. Cement casing with 2675 Class H. Bump plug. Circulate cement to surface.

Rig Released 3/10/19