## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.	NMNM114968
	6. If Indian, Allottee or Trib

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well					8. Well Name and No. HH CE 35 2 FED COM 006 3H			
☐ Oil Well ☑ Gas Well ☐ Other  2. Name of Operator Contact: LAURA BECERRA					9. API Well No.			
CHEVRON USA INCORPORATED E-Mail: LBECERRA@CHEVRON.COM				30-015-44350-00-X1				
3a. Address       3b. Phone No.         6301 DEAUVILLE BLVD       Ph: 432-68'         MIDLAND, TX 79706       Ph: 432-68'			. (include area code) 7-7655		10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)			
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)				11. County or Parish, St	ate		
Sec 35 T25S R27E NESE 2465FSL 475FEL 32.085710 N Lat, 104.153758 W Lon					EDDY COUNTY, NM			
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	TE NATURE OF	NOTICE,	REPORT, OR OTHI	ER DATA		
TYPE OF SUBMISSION	·		TYPE OF	ACTION				
	☐ Acidize	☐ Dee	pen	☐ Product	tion (Start/Resume)	☐ Water Shut	-Off	
☐ Notice of Intent	☐ Alter Casing		raulic Fracturing			☐ Well Integr		
Subsequent Report     Subsequent Re	☐ Casing Repair	☐ New	Construction	Recomplete		Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	☐ Temporarily Abandon		Hydraulic Fracture		
•	□ Convert to Injection	rt to Injection Plug Back Water Disposal		Disposal				
testing has been completed. Final Abdetermined that the site is ready for fi 8/25/18-10/10/18 - MIRU. Loa w/ 884,132 bbls fluid & 17.8 M	nal inspection. d and test annulus. Perfor	·		•	•		,	
10/18/18 - Drill out plugs.				RECEIVED				
11/1/18 - Run 2-7/8" tubing an	d set @ 9,376', packer @	9,362'.						
11/3/18 - Test tubing to 1500 psi for 15 min while testing csg to 1000 psi for 15 min, all tests good.  APR 0 1 2019					2019			
11/9/18 - Rig released, shut in well.  C 4/5/19  Accepted for record NMOCD  DISTRICT II-ARTESIA O.C.D.								
14. I hereby certify that the foregoing is	Electronic Submission #4 For CHEVRON U	SA INCORPO	RATED, sent to t	he Carlsbad	l.			
Committed to AFMSS for processing by PRISCILLA PEREZ on 02/27/2019 (19PP1150SE  Name (Printed/Typed) LAURA BECERRA Title REGULATORY SPECIALIST					• •	·		
Signature (Electronic Submission) Date 02/26/2019						,		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE			
Approved By ACCEPT	ED		ZOTA STE TitlePETROLE		EER	Date 03/2	24/2019	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condu-	itable title to those rights in the		Office Carlsbac	1				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to m	ake to any department or a	gency of the Unit	ed	