Form 3160-5 (June 2015)

UNITED STATES AND PERCENTS AND

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS The world about use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM121473		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well Oil Well				8. Well Name and No. HH SO 10 15 FED 002 6H			
Name of Operator CHEVRON USA INCORPOR	ERRA I.COM	9. API Well No. 30-015-44367-00-X1					
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706	3b. Phone No. (include area code) Ph: 432-687-7655			10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)			
4. Location of Well (Footage, Sec., 7	11. County or Paris		11. County or Parish,	State			
Sec 3 T26S R27E SWSW 314 32.064869 N Lat, 104.184265			EDDY COUNTY, NM				
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE C	OF NOTICE,	REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION TYPE OF A				F ACTION			
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Production	on (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Hyd	raulic Fracturing	□ Reclama	tion	Well Integrity	
Subsequent Report	☐ Casing Repair	□ New	Construction	□ Recompl	ete	⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Tempora	rily Abandon	Drilling Operations	
•	☐ Convert to Injection	rt to Injection		☐ Water Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operation determined that the site is ready for final inspection. 2/26/18 - Notified Jim Hughes @ BLM of intent to spud well.						filed within 30 days 0-4 must be filed once and the operator has	
2/27/2018 - Drill 17.5" surface surface casing. Notified BLM of	hole to 480'. Notified BLM of intent to run & cement c	l @ 10:30 of asing.	intent to run & o				
2/28/18 - Run 13-3/8" 54.5#, J-55 casing to 470'; float collar @ 425', float shoe @ 470'. Cement in place w/Tail: 377 sacks of Class C, Yld: 1.33cuft/sack, Dens: 14.80#/gal, Vol: 89 bbl, 25 bbls cement to surface, full returns throughout job. Full BOP test.						**	
3/1/18 - Test 13-3/8" casing to 1920 psi for 30 min, good test. Begin drilling intermediate hole. APR 0.1 2019							
3/1/18-3/11/18 - Drill 12-1/4" h			RE	CÉIVED			
14. I hereby certify that the foregoing is Com Name (Printed/Typed) LAURA Bi	#4 Electronic Submission For CHEVRON U: nmitted to AFMSS for proce	SA INCORPO	RATED, sent to SCILLA PEREZ o	the Carlsbad	18ZS0144SE)		
Signature (Electronic Submission)			Date 03/21/2	019		·	
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	E		
Approved By			1 11116	pted for		MAR 2 1 2019 Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	onathon Sh arlsbad Field	eparo Office		
	V.C.O. G		<u> </u>		•	6.1 17.5.1	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #458841 that would not fit on the form

32. Additional remarks, continued

3/10/18 - Notified BLM of intent to run and cement intermediate casing.

3/11/18 - Run 9-5/8" 43.5#, HCL-80 casing to 9,265'; float collar @ 9,179', float shoe @ 9,265'. Cement in place w/Lead: 1,313 sacks of Class C, Yld: 3.37cuft/sack, Dens: 11.00#/gal, Vol: 788 bbl, and Tail: 372 sacks of Class C, Yld: 1.33cuft/sack, Dens: 14.80#/gal, Vol: 88 bbl, 35 bbls cement to surface, full returns throughout job.

3/13/18 - Released rig