Form 3750-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE DITERIOR DATE Expires BUREAU OF LAND MAN GENERAL FIG. OHICE Ease Serial No.

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Do not use this form for proposals to drill or to desire and I CESI21 abandoned well. Use form 3160-3 (APD) for such proposals.						NMNMU6764		
						6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit or CA/Agreement, Name and/or No.		
Type of Well					8. Well Name and No. BUBBLES 22 15 FEDERAL 4H			
2. Name of Operator Contact: CHERYL ROWELL XTO ENERGY INCORPORATED E-Mail: Cheryl_rowell@xtoenergy.com					9. API Well No. 30-015-45256-00-X1			
3a. Address 6401 HOLIDAY HILL ROAD E MIDLAND, TX 79707	3b. Phone No. (include area code) Ph: 432-571-8205				10. Field and Pool or Exploratory Area DELAWARE			
4. Location of Well (Footage, Sec., T	) .				11. County or Parish, State			
Sec 22 T19S R30E NESW 19 32.644024 N Lat, 103.955475					EDDY COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NA	TURE OI	NOTICE,	REPORT, OR O	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						, , , , , , , , , , , , , , , , , , , ,	
□ Notice of Intent	☐ Acidize	☐ Deepen			☐ Production (Start/R		☐ Water Shut-Off	
□ Notice of Intent	☐ Alter Casing	☐ Hydraul		racturing	☐ Reclam	ation	■ Well Integrity	
Subsequent Report	Casing Repair	☐ New Construction		action	☐ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	🗖 Plug	and Ab	andon	☐ Tempor	arily Abandon	Drilling Operations	
	☐ Convert to Injection	☐ Plug Back			☐ Water I	er Disposal		
determined that the site is ready for fix XTO respectfully submits this well.	-	e drilling oper	ations o	of the refe	renced	epied for record	. NMOCD	
12/1/18 to 12/5/18 Spud well 12/1/2018. Drill 24 i Cement casing with 1268 sxs mins (good).	nch hole to 460 ft. Run 18 Class C cmt. Bump plug.	3 5/8, 87.5#, 5 Cement to su	l-55 cas ırface. \	sing set at WOC. Te	4608 ft	) psi, 30 <b>NM O</b> [[	- Conservation	
,							RTESIA DISTRICT .	
12/5/18 to 12/12/18 Drill 17 1/2 inch hole to 1560 ft. Run 13 3/8, 54.5#, J-55 casing set at 1560 ft. Cement casing with 2040 sxs Class C cmt. Bump plug. Circ cement to surface. WOC. Install TA cap. Skid rig.								
							RECEIVED	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #4 For XTO ENERC nmitted to AFMSS for proce	SY INCORPOR	RAŤED,	sent to th	e Carlsbad	•		
Name (Printed/Typed) CHERYL I	ROWELL	4	Title	REGULA	ATORY CO	ORDINATOR		
•								
Signature (Electronic S	Submission)		Date	03/19/20	19			
	THIS SPACE FO	R FEDERA	LOR	STATE (	OFFICE U	SE		
Approved By		-	Title	Acc	epted f	or Record	MAR 2 1 2019	
Conditions of approval, if any, are attached. Approval of this notice does not warn certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.			Office		onathon Parisbad Fi			
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s					willfully to ma	ike to any department of	or agency of the United	

## Additional data for EC transaction #458578 that would not fit on the form

## 32. Additional remarks, continued

1/27/19 to 2/17/19
Skid Rig. Test csg to 1500 psi, 30 mins (good). Drill 12 1/4 inch hole to 4102 ft. Run 9-5/8, 40#,
J-55 casing set at 4097 ft., Pump cmt Stage 1: 990 sxs Class C cmt. Open DV tool, pump Stage 2: 470 sxs Class C cmt. Bump Plug. Circulate cement to surface. WOC, Test casing 1500 psi, 30 mins (good).

2/18/19 to 3/6/19
Drill 8 3/4 inch hole to 10719. Drill 8 1/2 inch hole to 16296 ft, Run 5 1/2 inch, 20#, CYP-110 casing set at 16291 ft. Cement casing with 2728 sxs Class C. Bump plug. Circ cement to surface.