abandoned we	NOTICES AND REPO is form for proposals to II. Use form 3160-3 (API				Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well 1. Type of Well Image: State of Well	her			Name and No. RLING SILVE	R MDP1 33-4 FD Ć 3H	
 Name of Operator OXY USA INCORPORATED 	Contact:	SARAH E CHAPMAN HAPMAN@OXY.COM	9. API W 30-01	Vell No. 15-45391-0	 N-X1	
3a. Address 5 GREENWAY PLAZA SUITE		3b. Phone No. (include area code) Ph: 713-350-4997	. 10. Field		xploratory Area	
HOUSTON, TX 77046-0521 4. Location of Well (Footage, Sec., 7	C., R., M., or Survey Description,)	11. Cour	nty or Parish, S	state	
Sec 33 T23S R31E NENW 69FNL 2369FWL 32.267994 N Lat, 103.783623 W Lon			EDD'	EDDY COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT	T, OR OTH	ER DATA	
TYPE OF SUBMISSION		TYPE OF	TYPE OF ACTION			
□ Notice of Intent	🗖 Acidize	Deepen	Production (Start/	/Resume)	□ Water Shut-Off	
Subsequent Report	Alter Casing	Hydraulic Fracturing	Reclamation		U Well Integrity	
	Casing Repair	New Construction	□ Recomplete		Other Workover Operation	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abar	ndon	1	
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