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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Dr. DISTRICT II-ARTESIA O.C.D.
Santa Fe, NM 87505

Submit Original
to Appropriate
District Office

MAR 29 2019

GAS CAPTURE PLAN

Date: 08/30/18

☒ Original

Operator & OGRID No.: BOPCO, LP [260737]

☐ Amended - Reason for Amendment:

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomple to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility – Name of facility: Poker Lake Unit 25 BD East CTB

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
Poker Lake Unit 25 BD 701H		E-25-25S-30E	2595' FNL & 772' FWL	2900	Flared/Sold	
Poker Lake Unit 25 BD 901H		E-25-25S-30E	2560' FNL & 522' FWL	3000	Flared/Sold	
Poker Lake Unit 25 BD 102H		E-25-25S-30E	2560' FNL & 772' FWL	2800	Flared/Sold	
Poker Lake Unit 25 BD 121H		E-25-25S-30E	2525' FNL & 522' FWL	4800	Flared/Sold	
Poker Lake Unit 25 BD 122H		E-25-25S-30E	2525' FNL & 772' FWL	4800	Flared/Sold	
Poker Lake Unit 25 BD 125H		G-25-25S-30E	2310' FNL & 1980' FEL	4300	Flared/Sold	
Poker Lake Unit 25 BD 705H		G-25-25S-30E	2310' FNL & 2040' FEL	2600	Flared/Sold	
Poker Lake Unit 25 BD 905H		G-25-25S-30E	2310' FNL & 2010' FEL	2700	Flared/Sold	
Poker Lake Unit 25 BD 106H		G-25-25S-30E	2310' FNL & 1920' FEL	2600	Flared/Sold	
Poker Lake Unit 25 BD 126H		G-25-25S-30E	2310' FNL & 1950' FEL	4300	Flared/Sold	
Poker Lake Unit 25 BD 104H		F-25-25S-30E	1650' FNL & 2085' FWL	2800	Flared/Sold	
Poker Lake Unit 25 BD 123H		F-25-25S-30E	1615' FNL & 1835' FWL	4800	Flared/Sold	
Poker Lake Unit 25 BD 124H		F-25-25S-30E	1615' FNL & 2085' FWL	3300	Flared/Sold	
Poker Lake Unit 25 BD 703H		F-25-25S-30E	1685' FNL & 2085' FWL	2900	Flared/Sold	
Poker Lake Unit 25 BD 903H		F-25-25S-30E	1650' FNL & 1835' FWL	3000	Flared/Sold	
Poker Lake Unit 25 BD 707H		H-25-25S-30E	2310' FNL & 720' FEL	2600	Flared/Sold	
Poker Lake Unit 25 BD 907H		H-25-25S-30E	2310' FNL & 690' FEL	2700	Flared/Sold	
Poker Lake Unit 25 BD 108H		H-25-25S-30E	2310' FNL & 600' FEL	2600	Flared/Sold	
Poker Lake Unit 25 BD 127H		H-25-25S-30E	2310' FNL & 660' FEL	4300	Flared/Sold	
Poker Lake Unit 25 BD 128H		H-25-25S-30E	2310' FNL & 630' FEL	4300	Flared/Sold	



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report

03/28/2019

APD ID: 10400034832

Submission Date: 10/03/2018

Highlighted data
reflects the most
recent changes

Operator Name: XTO PERMIAN OPERATING LLC

Well Name: POKER LAKE UNIT 25 BD

Well Number: 123H

[Show Final Text](#)

Well Type: CONVENTIONAL GAS WELL

Well Work Type: Drill

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
1	PERMIAN	3345	0	0	OTHER : Quaternary	NONE	No
2	RUSTLER	2349	996	996	SILTSTONE	USEABLE WATER	No
3	TOP SALT	2051	1294	1294	SALT	OTHER : Produced Water	No
4	BASE OF SALT	-455	3800	3800	SALT	OTHER : Produced Water	No
5	DELAWARE	-668	4013	4013	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
6	BONE SPRING	-4540	7885	7885	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
7	BONE SPRING 1ST	-5527	8872	8872	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
8	BONE SPRING 2ND	-6289	9634	9634	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
9	BONE SPRING 3RD	-7483	10828	10828	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
10	WOLFCAMP	-7887	11232	11232	SHALE	NATURAL GAS,OTHER : Produced Water	Yes

Section 2 - Blowout Prevention

Pressure Rating (PSI): 5M

Rating Depth: 11637

Equipment: The blow out preventer equipment (BOP) for this well consists of a 13-5/8" minimum 5M Hydril and a 13-5/8" minimum 5M Double Ram BOP. MASP should not exceed 4096 psi.

Requesting Variance? YES

Variance request: A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors. In any instance where 10M BOP is required by BLM, XTO requests a variance to utilize 5M annular with 10M ram preventers (a common BOP configuration, which allows use of 10M rams in unlikely event that pressures exceed 5M).

Testing Procedure: All BOP testing will be done by an independent service company. Annular pressure tests will be limited to 50% of the working pressure. When nipping up on the 13-5/8" 5M bradenhead and flange, the BOP test will be limited to 5000 psi. When nipping up on the 9-5/8", the BOP will be tested to a minimum of 5000 psi. All BOP tests will include a low pressure test as per BLM regulations. The 5M BOP diagrams are attached. Blind rams will be functioned tested each trip, pipe rams will be functioned tested each day.