

RECEIVED

Form 3160-5
(June 2016)

MAR 19 2019

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

DISTRICT II-ARTESIA **NOTICE OF INTENT TO DRILL AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. NMNM12246
2. Name of Operator EOG Y RESOURCES INC Contact: TINA HUERTA E-Mail: tina_huerta@eogresources.com	6. If Indian, Allottee or Tribe Name
3a. Address 104 S 4TH STREET ARTESIA, NM 88210	7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 575-748-4168	8. Well Name and No. OAKASON NV 3
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T19S R24E SWNE 2030FNL 1650FEL	9. API Well No. 30-015-24095-00-S3
	10. Field and Pool or Exploratory Area N DAGGER DRAW
	11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

10/8/18 - Loaded 5-1/2 inch casing with 84 bbls 2 percent KCL. Tested to 540 psi for 10 min, good.
 10/9/18 - ND wellhead. Pumped 45 bbls 2 percent KCL water down tubing. NU BOP. Loaded casing with 1/2 bbl. Tested casing and BOP to 1000 psi for 30 min, good. Released packer and POOH with tubing.
 10/10/18 - Set a 5-1/2 inch CIBP at 7590 ft. Loaded with 166 bbls and tested to 3800 psi. After 25 min communicated with 8-5/8 inch casing. Bled down 5-1/2 inch casing. Dump ball 35 ft cement on top of CIBP at 7590 ft. Dug up cellar. Pumped down 5-1/2 inch casing, after 82 bbls broke circulation up 8-5/8 inch casing. Pumped 158 bbls to unload heavy mud behind 5-1/2 inch casing. Found a small leak.
 10/11/18 - Located hole in casing between 3515 ft - 3548 ft. Above and below good to 1000 psi. Injection rate pumped 20 bbls to 300 psi. Circulated up 8-5/8 inch casing. Circulated hole with 160 bbls 2 percent KCL with biocide and surfactant.
 10/12/18 - Perforated Cisco 7342 ft - 7403 ft (32) 60 degree phasing.

GC 3/19/19
Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #445143 verified by the BLM Well Information System
For EOG Y RESOURCES INC. sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 11/29/2018 (19PP0452SE)

Name (Printed/Typed) TINA HUERTA	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 11/27/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JONATHON SHEPARD Title PETROLEUM ENGINEER	Date 11/30/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED **

ENTERED
3-21-19

Additional data for EC transaction #445143 that would not fit on the form

32. Additional remarks, continued

10/25/18 - Loaded with 1 bbl 20 percent KCL water.

10/26/18 - Pumped 10 bbls 2 percent KCL water. Set a cement retainer at 3473 ft. Loaded 5-1/2 inch casing with 1 bbl. Pressured up to 1500 psi. Pumped 550 sx 35/65 P lite with additives (yld 1.94, wt 12.6) and 100 sx Class C Neat cement (yld 1.32, wt 14.8). Circulated 44 sx to surface. Sting out of retainer and reverse out 19 bbls water and 1 bbl cement.

10/29/18 - Tagged cement retainer at 3473 ft. Drilled out retainer and cement. Fell out of cement at 3526 ft. Circulated clean. Tested casing to 2000 psi for 30 min, lost 100 psi. Bled well down.

10/30/18 - Ran CCL/GR/CBL from 5000 ft up to surface with 1000 psi.

10/31/18 - Pumped 20 bbls 2 percent KCL.

11/2/18 - Set AS1 X 23Lb-26Lb packer and 2-7/8 inch tubing at 6740 ft.

Revisions to Operator-Submitted EC Data for Sundry Notice #445143

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	PLUGBACK SR	PLUGBACK SR
Lease:	NMNM12246	NMNM12246
Agreement:		
Operator:	EOG Y RESOURCES, INC. 104 SOUTH FOURTH STREET ARTESIA, NM 88210 Ph: 575-748-1471	EOG Y RESOURCES INC 104 S 4TH STREET ARTESIA, NM 88210 Ph: 575 748 1471
Admin Contact:	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com Ph: 575-748-4168	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com Ph: 575-748-4168
Tech Contact:	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com Ph: 575-748-4168	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com Ph: 575-748-4168
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	DAGGER DRAW;UP PENN,NORTH	N DAGGER DRAW
Well/Facility:	OAKASON NV FEDERAL 3 Sec 34 T19S R24E SWNE 2030FNL 1650FEL	OAKASON NV 3 Sec 34 T19S R24E SWNE 2030FNL 1650FEL