

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA INC P.O. BOX 4294 HOUSTON, TX 77210		² OGRID Number 16696
		³ Reason for Filing Code/ Effective Date - RT
⁴ API Number 30-015-45391	⁵ Pool Name INGLE WELLS BONE SPRING	⁶ Pool Code 33740
⁷ Property Code: 322740	⁸ Property Name: STERLING SILVER MDP1 33-4 FEDERAL COM	⁹ Well Number: 3H

II. ¹⁰ Surface Location

Ul or lot no. C	Section 33	Township 23S	Range 31E	Lot Idn	Feet from the 69	North/South Line NORTH	Feet from the 2369	East/West line WEST	County EDDY
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¹¹ Bottom Hole Location FTP: 158' FNL 1765' FWL LTP: 122' FSL 1792' FWL

UL or lot no. N	Section 4	Township 24S	Range 31E	Lot Idn	Feet from the 17	North/South line SOUTH	Feet from the 1793	East/West line WEST	County EDDY
¹² Lse Code F	¹³ Producing Method Code : F	¹⁴ Gas Connection Date: TBD	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
237722	CENTURION PIPELINE L.P.	O
151618	ENTERPRISE FIELD SERVICES LLC NM OIL CONSERVATION ARTESIA DISTRICT MAR 19 2019 RECEIVED	G

IV. Well Completion Data

²¹ Spud Date 11/12/2018	²² Ready Date 03/19/2019	²³ TD 9938' V/20630' M	²⁴ PBTD 9938' V/20575' M	²⁵ Perforations 10227'-20525'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8"	495'	650 - ARC		
12-1/4"	9-5/8"	4383'	1230 - ARC		
8-1/2"	7-5/8"	9376'	410 - Echo meter TOL 24'		
6-3/4"	5-1/2"	20619'	825 - TOL 8870'		

V. Well Test Data

³¹ Date New Oil 11/12/2018	³² Gas Delivery Date 03/19/2019	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Sarah Chapman Printed name: SARAH CHAPMAN Title: REGULATORY SPECIALIST E-mail Address: sarah_chapman@oxy.com Date: 3/18/2019			OIL CONSERVATION DIVISION Approved by: Rusty Klein Title: Business Ops Spec A Approval Date: 3-20-2019 Pending BLM approvals will subsequently be reviewed and scanned		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION
ARTESIA DISTRICTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

MAR 19 2019

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. **RECEIVED**5. Lease Serial No.
NMNM45236

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
STERLING SILVER MDP1 33-4 FED 3H9. API Well No.
30-015-4539110. Field and Pool or Exploratory Area
INGLE WELLS11. County or Parish, State
EDDY COUNTY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
OXY USA INC.Contact: SARAH E CHAPMAN
E-Mail: SARAH_CHAPMAN@OXY.COM3a. Address
P.O. BOX 4294
HOUSTON, TX 772103b. Phone No. (include area code)
Ph: 713-350-4997

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T23S R31E NENW 69FNL 2369FWL
32.267994 N Lat, 103.783623 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Hydraulic Fracture
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

RUPU 3/1/19, RIH & cleanout to PBTD @ 20575'. Pressure test csg to 9800# for 30 minutes, good test. RIH & perf from 20525-20376, 20326-20177, 20127-19978, 19929-19779, 19729-19580, 19530-19379, 19331-19182, 19132-18981, 18784-18933, 18588-18734, 18535-18386, 18336-18187, 18139-17988, 17938-17789, 17735-17590, 17540-17391, 17341-17192, 17142-16993, 16943-16794, 16744-16595, 16545-16397, 16345-16197, 16147-15998, 15948-15799, 15749-15600, 15552-15401, 15351-15201, 15152-15003, 14953-14804, 14754-14605, 14555-14402, 14356-14207, 14157-14003, 13958-13809, 13759-13611, 13560-13411, 13361-13213, 13157-13013, 12963-12814, 12764-12615, 12565-12416, 12363-12217, 12167-12013, 11968-11819, 11769-11620, 11570-11421, 11371-11222, 11371-11222, 10973-10824, 10774-10625, 10575-10426, 10376-10227. Total 1248 holes. Frac in 52 stages w/ 15818922g slickwater, 8000g 7.5% HCl acid w/ 20812260# sand. RD Schlumberger 3/18/19, RIH and clean out for flowback and to test well for potential.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #458310 verified by the BLM Well Information System
For OXY USA INC., sent to the Carlsbad**

Name (Printed/Typed) SARAH E CHAPMAN

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 03/18/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Pending BLM approvals will
subsequently be reviewed
and scanned
3-20-19

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****