District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District III 1000 Rio Brazos	Rd., Azto	cc, NM 87410				on Division		Duoin	1 0110 001		ropriate District Office	
District IV 1220 S. St. France	Santa Fe, N	Francis Dr. M 87505		☐ AMENDED REPOR								
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	I.					AND AUTH	IOR	IZATION	TOT	RANS	PORT	
Operator n		Address						² OGRID Nu				
Longfellov 16803 Dalla			-	372210 3 Reason for Filing Code/ Effective Date								
Addison, TX				Recompleted in new zone								
4 API Number 5 Pool Name 30 - 015-30919 GRAYBURG JACKSON-SR-Q-G-SA								⁶ Pool Code 28509				
⁷ Property Code / 2 Property Name						° Well N					er	
3/80	14:	2	· ·-		State '2	:0-B'					2	
II. Su		ocation	Range	Lot Idn	Feet from the	North/South L	ine l	Feet from the	Fast/V	Vest line	County	
Н	20	17S	29E	200 Idii	2285	North	- 1	330	East	rest mit	Eddy	
11 Bo	ttom H	lole Locatio	on				~					
UL or lot no.	Section 20	Township	Range 29E	Lot Idn	Feet from the 2285	North/South I North		Feet from the 330	East/V East	Vest line	County Eddy	
12 Lse Code		lucing Method	<u>-</u>	onnection				-	1	17 0 1		
Lse Code	Prod	Code Code		ate	¹⁵ C-129 Per	mit Number	Ç-	129 Effective	Date	C-1	29 Expiration Date	
III. Oil:	and Ga	s Transno	rters	- 1								
18 Transpor	III. Oil and Gas Transporters 18 Transporter 19 Transporter					orter Name ²⁰ O/G/W						
•	OGRID			and Address								
33479		dr.	HOLLYFRONTIER REFINING & MARKETING						ز		0	
36785				DCP C	OPERATING COMPANY, LP						G	
											Maria I.A.	
				*								
40.70.00.00.00.00.00.00.00							····					
IV. Wel	ll Com	pletion Dat										
²¹ Spud D	ate	pletion Dat		4	"TD	²⁴ РВТО 44 8 5	^	²⁵ Perfor			26 DHC, MC	
²¹ Spud D	2000	22 Ready	Date -/8	#	994	4850		1132-	ations -/207	30 Sac		
²¹ Spud D / - 26 - 2 ²⁷ H	ate 2000 Iole Size	22 Ready	Date -/8	# g & Tubi	994	4850 29 Dep	th Se	1132-		30 Sac	cks Cement	
²¹ Spud D / - 26 - 2 ²⁷ H	2000	22 Ready	Date -/8	# g & Tubi 13.3/8"	994	4850	th Se	1132-		30 Sac		
²¹ Spud D / - 26 - 2 ²⁷ H	ate 2000 Iole Size	22 Ready	Date -/8		994	4850 29 Dep	th Se	1132-		³⁰ Sac	cks Cement	
²¹ Spud D / - 26 - 2 ²⁷ H	lole Size	22 Ready	Date -/8	13,3/8"	994	4850 29 Dep	th Se	1132-		30 Sac	cks Cement 340	
²¹ Spud D / - 26 - 27 H	lole Size 17 ½" 11" 17/8"	22 Ready // -9	Date -/8	13,3/8" 8 5/8"	994	29 Dep 33 82	th Se	1132-		30 Sac	340 270	
²¹ Spud D / - 26 - 2 ²⁷ H 1	lole Size 17 ½" 11" 17/8"	22 Ready	Date / 8 28 Casin	13,3/8" 8 5/8" 5 ½" 2 7/8"	994 ng Size	29 Dep 33 87 49	th Se 38 28 94	1132-	-/207		270 975	
²¹ Spud D / - 26 - 26 27 H 1 1 V. Well ³¹ Date Nev 11/20/20	lole Size 17 ½" 11" 17/8" I Test I w Oil	22 Ready // 9 11 - 9 Data 32 Gas Delin 11/20/2	Date -/8 28 Casin very Date 2018	13.3/8" 8.5/8" 5.½" 2.7/8"	rest Date	29 Dep 33 87 49 42	th Se 38 28 94 81	1132-			340 270	
²¹ Spud D / - 26 - 2 ²⁷ H 1 1 V. Well ³¹ Date Nev	lole Size 17 ½" 11" 17/8" I Test I w Oil	22 Ready // 9	Date -/8 28 Casin very Date 2018	13.3/8" 8.5/8" 5.½" 2.7/8"	gg44 ng Size	29 Dep 33 87 49 42	th Se 38 28 94 81	1132-	-/207		270 975 36 Csg. Pressure	
²¹ Spud D / - 26 - 2 27 H 1 V. Well 31 Date Nev 11/20/20 37 Choke S	lole Size 17 ½" 11" 17/8" LTest I w Oil 118 Size	22 Ready // 9 20 Ata 32 Gas Deliv 11/20/2 38 O 3	Date 28 Casin 29 Casin 2018 iil	13.3/8" 8.5/8" 5.½" 2.7/8"	Test Date 1/25/2018 39 Water 0 Division have	29 Dep 33 87 49 42 34 Test 1 24	th Se 38 28 94 81	1132-	-/207 Tbg. Pres 40	ssure	270 270 975 36 Csg. Pressure 40 41 Test Method Pumping	
21 Spud D / - 26 - 27 H 1 V. Well 31 Date Nev 11/20/20 37 Choke 5	lole Size 17 ½" 11" 17 7/8" Left I woil 18 Size 18 with an additional and the size of the	Data 32 Gas Deliv 11/20/2 38 O 3 the rules of the dath the infe	Date 28 Casin 29 Casin 2018 iil ne Oil Con cormation g	13.3/8" 8.5/8" 5.½" 2.7/8" 33 1. servation given above	Test Date 1/25/2018 39 Water 0 Division have	29 Dep 33 87 49 42 34 Test 1 24	th Se 38 28 94 81	1 35	-/207 Tbg. Pres 40	ssure	270 270 975 36 Csg. Pressure 40 41 Test Method Pumping	
21 Spud D / - 26 - 27 H 1 V. Well 31 Date Nev 11/20/20 37 Choke 5	lole Size 17 ½" 11" 17 7/8" Left I woil 18 Size 18 with an additional and the size of the	22 Ready // 9 20 Ata 32 Gas Deliv 11/20/2 38 O 3	Date 28 Casin 29 Casin 2018 iil ne Oil Con cormation g	13.3/8" 8.5/8" 5.½" 2.7/8" 33 1. servation given above	Test Date 1/25/2018 39 Water 0 Division have	29 Dep 33 87 49 42 34 Test 1 24	th Se 38 28 94 81	1 35	-/207 Tbg. Pres 40	ssure	270 270 975 36 Csg. Pressure 40 41 Test Method Pumping	
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