Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY Do not use the	NOTICES AND REPO is form for proposals to II. Use form 3160-3 (AF	RTS ON W		ield (	5. Lease Serial No 1. C06570 6. If Indian, Allott	5B
			A CAR H	rtesia		greement, Name and/or No.
SUBMIT IN TRIPLICATE - Other instructions on page 2					·	greenent, rume and or rue.
Type of Well     Oil Well					8. Well Name and No. MUY WAYNO 18 FEDERAL 122H	
Name of Operator     XTO ENERGY INCORPORATION	WELL .com		9. API Well No. 30-015-44841-00-X1			
3a. Address 6401 HOLIDAY HILL ROAD E MIDLAND, TX 79707	3b. Phone No. (include area code) Ph: 432-571-8205			10. Field and Pool or Exploratory Area DELAWARE		
4. Location of Well (Footage, Sec., T	11. County or Parish, State					
Sec 18 T25S R30E 2310FSL 1145FWL 32.129173 N Lat, 103.925705 W Lon			EDDY COUNT			NTY, NM
12. CHECK THE AI	PPROPRIATE BOX(ES)	) TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR C	OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	) ☐ Water Shut-Off
	☐ Alter Casing	☐ Hyd	raulic Fracturing	□ Reclam	ation	■ Well Integrity
Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomp	olete	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	g and Abandon	☐ Tempor	arily Abandon	Drilling Operations
	☐ Convert to Injection	☐ Plug	g Back	☐ Water I	Disposal	
If the proposal is to deepen direction Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final At determined that the site is ready for for the XTO respectfully submits this well.	rk will be performed or provid l operations. If the operation ro candonment Notices must be fi inal inspection.	e the Bond No. or esults in a multipl iled only after all	n file with BLM/BIA e completion or reco requirements, includi	. Required su mpletion in a ing reclamatio	bsequent reports mus new interval, a Form	t be filed within 30 days 3160-4 must be filed once
11/04/2018 to 11/06/2018 Spud well 11/04/2018. Drill 17 884 ft. Ceima (reasing with 11	8, 54.5#, J-55 ca ent to surface. W	sing set at DC. Test cs	sg 1500	APR 1 2 2019		
psi, 30 mins (good).  11/07/2018 to 11/11/2018  Accepted for record - NMOCD					D	ISTRICT II-ARTESIA O.C.
14. I hereby certify that the foregoing is	Electronic Submission #	RGY INCORPO	RATED, sent to th	e Carlsbad	•	
Name (Printed/Typed) CHERYL	ROWELL		Title REGUL	ATORY CO	ORDINATOR	
Signature (Electronic Submission)			Date 04/04/20	019		
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	SE	
Approved By					or Record	APR 0 4 2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	Jonathon Carlsbad Fi	Shepard eld Office	•

## Additional data for EC transaction #460277 that would not fit on the form

## 32. Additional remarks, continued

Drill 12-1/4 inch hole to 3400 ft. Run 9-5/8, 40#, HCL-80 casing set at 3386 ft. Cement casing with 1910 sxs Class cement. Bump Plug. Circulate cement to surface. Inflate packer. Cancel DV tool. WOC. Test casing 1500 psi, 30 mins (good).

11/12/18 to 11/25/2018

Drill 8-3/4 inch hole to 11290 ft, Run 7 inch, 32#, CYHC P-110 casing set @ 11280 ft. Cement casing with 607 sxs Class C followed by 133 Class H tail. Bump plug. No cement to surface. ETOC = 1775 ft. Kill well. Install and test TA cap to 5000 psi. Skid rig

03/13/2019 to 03/26/2019 Skid rig. Perform leak off test to 3450 psi. Drill 6 inch hole to 18745 ft. Run 4-1/2 inch, 13.5#, HCP-110 liner set @ 18740 ft., TOL = 10118. Cement casing with 506 sxs Class C. Bump plug. Calc TOC = 10200 ft.

Rig Release 03/26/19