UNITED STATES CALISIDAD FIELD OFFICE BUREAU OF LAND MANAGEMENT OF A FRONTO 5. Lease St

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NMNM120898 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No. 891000303X	
Type of Well				8. Well Name and No. POKER LAKE UNIT 18 BD 124H	
2. Name of Operator Contact: CHERYL ROWELL BOPCO LP E-Mail: Cheryl_rowell@xtoenergy.com				9. API Well No. 30-015-44896-00-X1	
3a. Address 6401 HOLIDAY HILL RD BLD MIDLAND, TX 79707	b. Phone No. (include area code) h: 432133 8315CONSI	(include area code) (include			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T25S R30E SENW 2310FNL 1335FWL		FEB 08	FEB 0 8 2019 11. County or Parish, EDDY COUNT		
12. CHECK THE AF	PPROPRIATE BOX(ES) TO			REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION TYPE OF ACTION					
□ Notice of Intent	☐ Acidize☐ Alter Casing	☐ Deepen ☐ Hydraulic Fracturing	☐ Producti	on (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity
Subsequent Report ☐ Final Abandonment Notice	☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	□ New Construction□ Plug and Abandon□ Plug Back	☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal		☑ Other Drilling Operations
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	illy or recomplete horizontally, give k will be performed or provide the operations. If the operation results andonment Notices must be filed o nal inspection.	e subsurface locations and measu Bond No. on file with BLM/BIA in a multiple completion or reco nly after all requirements, includ	red and true ve Required sub impletion in a n ing reclamation	rtical depths of all pertin sequent reports must be ew interval, a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once
BOPCO LP respectfully submit 11/19/2018 to 11/21/2018 Spud well 11/19/2018. Drill 17 ft. Cement casing with 992 Clapsi, 30 mins (good).	1/2 in. hole to 884 ft. Run 13	3 3/8 in., 54.5#, J55 casing	set at 884	500	
11/22/2018 to 11/25/2018 Drill 12 1/4 in. hole to 3440 ft.: 1981 sxs Class C cmt Bump F (good).	Run 9 5/8 in., 40#, J55 casin Plug. Circulate cmt to surface	g set at 3408 ft. Cement ca . WOC. Test casing to 150	asing with 0 psi, 30 mi	ccepted For	Record D Mp 19
14. I hereby certify that the foregoing is	Electronic Submission #452	CO LP, sent to the Carlsba	d	-,	
Name (Printed/Typed) CHERYL F	Title REGUL	ATORY CO	ORDINATOR		
Signature (Electronic S	ubmission)	Date 01/28/20	019		
	THIS SPACE FOR	FEDERAL OR STATE (OFFICE US	SE	
Approved By	Title	ev fun	MEUDICU	Date	
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to conduction	warrant or ject lease Office	EC 85 2!	1'9 /s/ Jona	thon Shepard	
Fitle 18 U.S.C. Section 1001 and Title 43 V States any false, fictitious or fraudulent s	J.S.C. Section 1212, make it a crim tatements or representations as to a	ne for any person knowingly and my matter within its jurisdiction.	willfully to ma	ke to any department or	agency of the United

Additional data for EC transaction #452141 that would not fit on the form

32. Additional remarks, continued

11/26/2018 to 12/05/2018
Drill 8 3/4 in. hole to 11372 ft. Run 7 in., 32#, HCP110 casing set at 11372 ft. Cement casing with 1134 sxs Class C/ POZ H cmt. Bump Plug. Circulate cmt to surface. Test casing to 2340 psi, 30 mins (good).

12/06/2018 to 01/14/2019
Drill 6 in. hole to 18620 ft. Run 4 1/2 inch, 13.5#, CYP-110 casing liner set at 18620?. Top of liner @ 10191.5 ft. Cement with 487 sxs Class H. Bump plug. No cmt to surface. Close annular & rams, pressure to 3500 psi, good test. Perform flow check on top seal? no flow. NU tbg head, test to 8600 psi? good test. Rig Release 01/14/2019.