Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NIN OIL CONSERVATION ARTESIA DISTRICT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

14/201	AALIDI ETIALI A	~ PEAALIBI ETIALI	REPORT AND LOG
W/	COMPLETION	5 PEL LIMBI E HIIM	REPUBLIAND LOG
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Name of Operator	•	WELL C	OMPL	ETION O	R RE	CON	IPLETIC	N RE	PORT	AND L	OG	eD		ase Serial N MNM1256			
2. Name of Operator   Other	1a. Type of	Well 🔲	Oil Well.	<b>⊠</b> Gas \	Vell	□ D <sub>1</sub>	ry 🔲 C	ther		R	ECP.		6. If	Indian, Allo	ttee or	Tribe Nam	e
2. Name of Operator   MeWBOURNE OIL COMPANY   E-Mail: jathano@mewbourne.com   S. Lasae-Name and Well No.   ARINSTRONG 26 35 WUM FED COM 1   S. Lasae-Name and Well No.   ARINSTRONG 26 35 WUM FED COM 1   S. Lasae-Name and Well No.   ARINSTRONG 26 35 WUM FED COM 1   S. Lasae-Name and Well No.   ARINSTRONG 26 35 WUM FED COM 1   S. Lasae-Name and Well No.   ARINSTRONG 26 35 WUM FED COM 1   S. Lasae-Name and Well No.   ARINSTRONG 26 35 WUM FED COM 1   S. Lasae-Name and Well No.   ARINSTRONG 26 35 WUM FED COM 1   S. Lasae-Name and Well No.   ARINSTRONG 26 35 WUM FED COM 1   S. Lasae-Name and Well No.   ARINSTRONG 26 35 WUM FED COM 1   S. Lasae-Name and Well No.   ARINSTRONG 26 35 WUM FED COM 1   S. Lasae-Name and Well No.   ARINSTRONG 26 35 WUM FED COM 1   S. Lasae-Name and Well No.   ARINSTRONG 26 35 WUM FED COM 1   S. Lasae-Name and Well No.   ARINSTRONG 26 35 WUM FED COM 1   S. Lasae-Name and Well No.   ARINSTRONG 26 35 WUM FED COM 2   S. Lasae-Name and Well No.   ARINSTRONG 26 35 WUM FED COM 2   S. Lasae-Name and Well No.   ARINSTRONG 26 35 WUM FED COM 2   S. Lasae-Name and Well No.   ARINSTRONG 26 35 WUM FED COM 2   S. Lasae-Name and Well No.   ARINSTRONG 26 35 WUM FED COM 2   S. Lasae-Name and Well No.   ARINSTRONG 26 35 WUM FED COM 2   S. Lasae-Name and Well No.   ARINSTRONG 26 35 WUM FED COM 2   S. Lasae-Name and Well No.   ARINSTRONG 26 35 WUM FED COM 2   S. Lasae-Name and Well No.   ARINSTRONG 26 35 WUM FED COM 2   S. Lasae-Name and Well No.   ARINSTRONG 26 35 WUM FED COM 2   S. Lasae-Name and Well No.   S. Lasae-Name and Well No.   ARINSTRONG 26 35 WUM FED COM 2   S. Lasae-Name and Well No.   S. Lasae-Name and Well No.   ARINSTRONG 26 35 WUM FED COM 2   S. Lasae-Name and Well No.   S. Lasae-N	b. Type of				□ Wo	rk Ove	r 🗖 De	eepen	☐ Plug								
Address P. OD 60X 5276   3. Address P. OD 60X 5276   3. A Phone No. (include area code)   9. AFT WISTONG 26 35 WOLM FED COM 1   4. Location of Well (Report location) clearly and in accordance with Federal requirements)*   9. AFT Well No. 30-015-4375-0-00-51   10. Field and Dou. of psyloretary PURPLE SAGE-WOLL**CAMP (GAS)   10. Field and Dou. of psyloretary PURPLE SAGE-WOLL**CAMP (GAS)   10. Field and Dou. of psyloretary PURPLE SAGE-WOLL**CAMP (GAS)   10. Field and Dou. of psyloretary PURPLE SAGE-WOLL**CAMP (GAS)   10. Field and Dou. of psyloretary PURPLE SAGE-WOLL**CAMP (GAS)   10. Field and Dou. of psyloretary PURPLE SAGE-WOLL**CAMP (GAS)   10. Field and Dou. of psyloretary PURPLE SAGE-WOLL**CAMP (GAS)   10. Field and Dou. of psyloretary PURPLE SAGE-WOLL**CAMP (GAS)   10. Field and Dou. of psyloretary PURPLE SAGE-WOLL**CAMP (GAS)   10. Field and Dou. of psyloretary PURPLE SAGE-WOLL**CAMP (GAS)   10. Field and Dou. of psyloretary PURPLE SAGE-WOLL**CAMP (GAS)   10. Field and Dou. of psyloretary PURPLE SAGE-WOLL**CAMP (GAS)   10. Field and Dou. of psyloretary PURPLE SAGE-WOLL**CAMP (GAS)   10. Field and Dou. of psyloretary PURPLE SAGE-WOLL**CAMP (GAS)   10. Field and Dou. of psyloretary PURPLE SAGE-WOLL**CAMP (GAS)   10. Field and Dou. of psyloretary PURPLE SAGE-WOLL**CAMP (GAS)   10. Field and Dou. of psyloretary PURPLE SAGE-WOLL**CAMP (GAS)   10. Field and Dou. of psyloretary PURPLE SAGE-WOLL**CAMP (GAS)   10. Field and Dou. of psyloretary PURPLE SAGE-WOLL**CAMP (GAS)   10. Field and Dou. of psyloretary PURPLE SAGE-WOLL**CAMP (GAS)   10. Field and Dou. of psyloretary PURPLE SAGE-WOLL**CAMP (GAS)   10. Field and Dou. of psyloretary PURPLE SAGE-WOLL**CAMP (GAS)   10. Field and Dou. of psyloretary PURPLE SAGE-WOLL**CAMP (GAS)   10. Field and Dou. of psyloretary PURPLE SAGE-WOLL**CAMP (GAS)   10. Field and Dou. of psyloretary PURPLE SAGE-WOLL**CAMP (GAS)   10. Field and Dou. of psyloretary Purple Sage Purpl			Othe	r			<del></del> :						7. Ur N	iit or CA A MNM1392	greeme 93	ent Name an	d No.
HOBBS, NM 88241	2. Name of MEWBO	Operator OURNE OIL	СОМРА	NY E	-Mail: j												FED COM 1
At surface   New X 2000FLS SS RG1E Mer NMP   PURPLE SAGE-WOLLFOAM (CAS)		HOBBS, N	IM 8824					Ph:	575-393	3-5905	e area code	)	9. AF	'I Well No.		5-43750-0	0-S1
At surp froof interval reported below Soc 26 T2SS R31E Mer NIMP At top prod interval reported below Soc 26 T2SS R31E Mer NIMP At top prod interval Reported below Soc 26 T2SS R31E Mer NIMP At top prod interval Reported below Soc 26 T2SS R31E Mer NIMP At top prod interval Reported below Soc 26 T2SS R31E Mer NIMP RATIONAL OPEN TASK	4. Location	of Well (Rep	ort locati	on clearly an	d in acc	cordanc	e with Fed	eral req	uirements	)*	•		10. F	ield and Po	ol, or l	Exploratory	
At top prod interval reported below	At surfa			L 380FWL								- 1					<u>'</u>
At total depth   SWSW 349FSL 1064FWL   15. Date T.D. Reached   17. Elevations (IPF, KIB, RT, GL)*   3331 GL   17. Elevations (IPF, KIB, RT, GL)*   17. Elevations (IPF, KIB, RT,	At top p	rod interval r	eported be	olow NWS	SW 225	5S R31 51FSL	IE Mer NN 1007FWL	1P					or	Area Sec	26 T	25S R31E	Mer NMP
18. Total Depth: MD	Sec 35 1255 R31E Mer NMP At total depth SWSW 349FSL 1064FWL																
18. Total Depth:   MD	14. Date Spudded 07/27/2018 15. Date T.D. Reached 08/31/2018 16. Date Completed 17. Elevations (DF, KB, RT, GL)* 3331 GL 3331 GL 3331 GL																
Stage   Camera   Ca	18. Total Depth: MD 19265 19. Plug Back T.D.: MD 19236 20. Depth Bridge Plug Set: MD																
EXEMPTFROMLOGG    Was DST run?   No   Yes (Submit analysis)   No   Yes (	21. Type E	lectric & Oth	er Mechai	nical Logs R	ın (Sub	mit co	py of each)				22. Was			⊠ No	☐ Yes	(Submit an	alysis)
Hole Size   Size/Grade   Wt (#/ft)   Top   Bottom   Stage Cementer   No. of Sks. & Stury Vol.   (BBL)   Cement Top*   Amount Pulled	EXEMP	PTFROMLO	GGI	2										🔯 No	🗖 Yes	(Submit an	alysis)
Hole Size   Size/Grade   Wt. (Wft.)   Top (MD)   Stage Cementer   No. of Sks. & Slurry Vol. (BBL.)   Cement Top*   Amount Pulled	23. Casing at	nd Liner Reco	ord (Reno	rt all strings	set in v	vell)					L	Liviiai Sul	v Uy !	_ 110	100	, (Submit all	u1 y 313 )
17.500			`` ^				Bottom	Stage	Cementer	No o	of Sks. &	Shirry	Vol			<u> </u>	
12.250   9.625 HCL80   40.0   0   4248   800   347	Hole Size	Size/G	rade	Wt. (#/ft.)										Cement Top*		' Amount Pulled	
8.750	17.500	17.500 13.375 J55		54.5		. 0	996	3		850		0	249				
24. Tubing Record	12.250	2.250 9.625 HCL80		40.0		0		_			80	0 .	_				
24. Tubing Record   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD		7.000 HCP110				0 1198		+		<u> </u>		<del></del>				1 M2	
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)	6.125	6.125 4.500 HCP110		13.5	1	1166	1922	5			40	400 20				1,,,	<u></u>
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)		<u> </u>						┼		<del> </del>		<del></del>					
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)	24. Tubing	Record			L	<u>:l</u>				<u> </u>			i	<u> </u>		<u>L</u>	
25. Producting Intervals   26. Perforation Record   Formation   Top   Bottom   Perforated Interval   Size   No. Holes   Perf. Status			1D) P:	acker Depth	(MD)	ID) Size Depth Set (MD) Packer Depth (MD) Size							Depth Set (MD) Packer Depth (			th (MD)	
Formation				······································	/		1				<u> </u>	<b>1</b>					
A) WOLFCAMP 11659 19265 12028 TO 19225 0.390 1584 OPEN  B)  C)  D)  27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval   Amount and Type of Material    12028 TO 19225 18.610.893 GALS SLICKWATER CARRYING 11.523.540# LOCAL 100 MESH SAND & 5,779,020# LOCAL 40/70 SAND  28. Production - Interval A  Date First   Test   Hours   Production   BBL   MCF   BBL   MCF   BBL   Gravity   Gas   Gravity   Gravity	25. Produci	ng Intervals					26	. Perfor	ation Rec	ord							,
Di	Fo	ormation		Тор		Bot	tom	]	Perforated	Interval		Size	1		<u> </u>		us
C)   D)   27. Acid, Fracture, Treatment, Cement Squeeze, Etc.   Amount and Type of Material   12028 TO 19225   18,610,893 GALS SLICKWATER CARRYING 11,523,540# LOCAL 100 MESH SAND & 5,779,020# LOCAL 40/70 SAND		WOLFC	AMP	1	1659		19265			12028 TO 192		25 0.3		1584 OPE		EN	
Diagram   Diag										•			-		<u> </u>		<del></del>
22. Acid, Fracture, Treatment, Cement Squeeze, Etc.   Depth Interval   Amount and Type of Material															<del> </del>	····	
Depth Interval   12028 TO 19225   18,610,893 GALS SLICKWATER CARRYING 11,523,540# LOCAL 100 MESH SAND & 5,779,020# LOCAL 40/70 SAND		racture Treat	ment Cer	nent Squeeze	Etc.	•	. 1				<u> l</u> .		i		<u> </u>		
12028 TO 19225   18,610,893 GALS SLICKWATER CARRYING 11,523,540# LOCAL 100 MESH SAND & 5,779,020# LOCAL 40/70 SAND	<del></del>				, 200				A	mount an	d Type of I	Material					
Date First Date First Date Produced Date Production Date Production Date Date Production Date Date Date Date Date Date Date Date				225 18,610,	393 GA	LS SLI	CKWATER	CARRY	ING 11,52	3,540# L0	DCAL 100 N	IESH SAN	D & 5,	779,020# L0	OCAL 4	40/70 SAND	
Date First Date First Date Produced Date Production Date Production Date Date Production Date Date Date Date Date Date Date Date																	
Date First Produced Date Produced Date Production Date Production Date Production Date Production Date Production Date Production Date Date Date Date Date Date Date Date					•												····
Date First Produced Date Produced Date Production Date Production Date Production Date Production Date Production Date Production Date Date Date Date Date Date Date Date	20 D 1	in the															
Produced Date 12/11/2018 12/16/2018 24 Production BBL MCF 2368.0 2160.0 48.0 0.15 Cept 10 Production PBL Size Fiwg. Press. 3650.0 576 2368 2160 4111 PGW Size First Produced Date Tested Date Tested Date Tested Date Tested Date Tested Date Tested Production BBL MCF BBL Gravity Gr		·		Test	Oil	T	iac I	Water	Toil o	iravity	Car		Product	ion Method			
Choke Size Flwg. Press. Csg. 24 Hr. Rate BBL MCF BBL Ratio  24/64 SI	Produced	Date	Tested		BBL	N	ИCF	BBL	Согт.	API	PI Grav		Production Method				
Size 24/64 Si Press. 3650.0 Rate BBL MCF 2368 2160 4111 PGW  28a. Production - Interval B  Date First Date Tested Produced Date Tested Production BBL MCF BBL Corr. API Gravity  Choke Tbg. Press. Csg. 24 Hr. Oil Gas BBL MCF BBL Ratio CARLSBAD FIELD OFFICE					<b>└</b>	<del></del>						- 141-	CEPTEDFOR			OKKEO	KD _
28a. Production - Interval B  Date First Date Date Tested Production BBL Date Production BBL Date Date Production Date Date Date Production Date Date Date Date Date Date Date Date								<u> </u>	<u>·</u>								
Date First Date Produced Date Test Date Production Date Production Date Production Date Production Date Production Date Production Date Date Date Date Date Date Date Date	24/64	SI	3650.0		57	6	2368	216	0	4111		PGW					
Produced Date Tested Production BBL MCF BBL Corr. API Gravity  Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Flwg. Press. Rate BBL MCF BBL Ratio  CARLSBAD FIELD OFFICE														MAR 3	مَا	2019	
Size Five. Press. Rate BBL MCF BBL Ratio CARLSBAD FIELD OFFICE												ty ·	Product	iod Method		lasia	fol
Size Five. Press. Rate BBL MCF BBL Ratio CARLSBAD FIELD OFFICE		<u> </u>	<u> </u>										44	LASS	11 1 1 1 1	MACRAEN	
		Flwg.									Well	Status B	CA	RLSBAD	FIELD	OFFICE	

28b. Prod	duction - Inter	val C				<del></del>				<del></del>	<del> </del>			
Date First Produced	Test Date	Hours Tested	Test Production	Oil Gas n BBL MC		Water BBL	Oil Gravity Corr. API		Gas Gravity		Production Method			
Ćhoke Size	Tbg. Press. Flwg. S1				Gas MCF	Water BBL	Gas:Oil Ratio			atus	<u> </u>		2 2	
28c. Prod	duction - Inter	val D		<u> </u>		<u></u>	L				<del></del>	<u></u>		
Date First Produced	Test Date .	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API			Production Method				
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Size Flwg. Press. Rate BBL MC						Water BBL	Gas:Oil Ratio		Well St	il Status				
29. Dispo	osition of Gas	(Sold, used	for fuel, vent	ed, etc.)		•	•							
30. Sumr Show tests,	mary of Porou	t zones of		ontents there			nd all drill-ster nd shut-in pres			31. For	mation (Log) Mar	kers		
	Formation		Тор	Bottom		Descript	tions, Content	s, etc.	etc. N				Top Meas. Depth	
WOLFCA	AMP .		11659	19265	C	OIL & GAS				RUSTLER TOP SALT CASTILE RAMSEY DELAWARE MANZANITA BONE SPRING WOLFCAMP			800 1176 2184 3952 4292 5487 8311 11659	
22 441						· · · · · · · · · · · · · · · · · · ·								
	mpt from log		plugging proc	edure):										
1. E		hanical Lo	gs (1 full set r	•		2. Geolog 6. Core A	gic Report Analysis			DST Re	port	4. Directio	nal Survey	
		•	Elect Committed	ronic Subm For MI	ission #4 EWBOU	51508 Verif RNE OIL C	ied by the BL OMPANY, s NAH NEGRI	LM Well In sent to the ETE on 03	nform Carls 3/25/20	ation Sy sbad 019 (19E		ched instructi	ons):	
Name (please print) JACKIE LATHAN Title REGULATORY											-			
Sign	ature	(Electro	onic Submiss	ion)			D	ate <u>01/23/</u>	/2019					
Title 10	II É C Castia	n 1001 an	Title 42 II C	C Section 1	212 mal	so it a orima	for any namon	Imourinal	v and	:116.11.	to make to any de	anortmont or	200001	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.