Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT ISDAO FIELD

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELL SYTTEM

NMNM114968

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well .				8. Well Name and No. HH CE 35 2 FED 006 2H	
Oil Well Gas Well Other 2. Name of Operator Contact: LAURA BECERRA				9. API Well No.	
CHEVRON USA INCORPORATED E-Mail: LBECERRA@CHEVRON.COM				30-015-44346-00-X1	
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706	one No. (include area code) 32-687-7655 NM OIL CONSI	7-7655 PURPLE SAGE-ŴOLFČAMP (GAS) 1 OIL CONSERVATION			
4. Location of Well (Footage, Sec., T	ARTESIA DIS	ARTESIA DISTRICT 11. County or Parish, State			
Sec 35 T25S R27E NESE 248 32.085777 N Lat, 104.153755	MAR 1 1	2019	EDDY COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE MEDITICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION TYPE OF ACTION					
C Nation of Intent	☐ Acidize [Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
□ Notice of Intent	☐ Alter Casing [Hydraulic Fracturing	☐ Reclama	ation	☐ Well Integrity
Subsequent Report	☐ Casing Repair	New Construction	☐ Recomp	lete	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Tempor	arily Abandon	Hydraulic Fracture
	☐ Convert to Injection [] Plug Back	☐ Water D	Pisposal	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 8/25/18-10/10/18 - MIRU. Load and test annulus. Perforate & frac Wolfcamp from 10,361'-17,666'. Frac w/ 894,918 bbls fluid & 17.3 MM# propant. 10/20/18 - Drill out plugs. 11/4/18 - Run 315 jts 2-7/8" tubing and set @ 9,917', packer @ 9,903'. 11/5/18 - Test tubing to 1500 psi for 15 min while testing csg to 1000 psi for 15 min, all tests good. 11/9/18 - Rig released, shut in well.					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #455862 verified by the BLM Well Information System For CHEVRON USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA, PEREZ on 02/27/2019 (19PP1146SE)					
Name (Printed/Typed) LAURA BECERRA Title			ATORY SPI	-CIALIS I)
Signature (Electronic S	Submission)	Date 02/25/20	019		<u> </u>
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By		Acc Title	epted fo	or Record	MAR _{ate} 0 6 2019
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu		Carlshad Flo	eld Office		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime for statements or representations as to any m		willfully to ma	ike to any department or a	gency of the United