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Form 3160-5 (June 2015)	UNITED STATES	TOR	0	ORM APPROVED MB NO. 1004-0137	
B	EPARTMENT OF THE INTER UREAU OF LAND MANAGEM	Jarisdad k		ires: January 31, 2018 No.	
SUNDRY Do not use thi	NOTICES AND REPORTS is form for proposals to drill II. Use form 3160-3 (APD) for	or to re-enter and F	Artesia. If Indian, All	ottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				/Agreement, Name and/or No.	
<ol> <li>Type of Well</li> <li>☐ Oil Well  ☐ Gas Well  ☐ Other</li> </ol>				8. Well Name and No. HH CE 35 2 FED COM 006 6H	
2. Name of Operator Contact: LAURA BECERRA CHEVRON USA INCORPORATED E-Mail: LBECERRA@CHEVRON.COM				9. API Well No. 30-015-44348-00-X1	
		Phone No. (include area code 432,687-7655 Ni CONS			
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)	ARTECIA	11. County or P	arish, State	
Sec 35 T25S R27E NESE 2389FSL 475FEL 32.085504 N Lat, 104.153764 W Lon		MAR 1 1	2019 EDDY CO	UNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES) TO I	NDICATE NATURE	DE DOTICE, REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION		ТҮРЕ С	TYPE OF ACTION		
□ Notice of Intent	C Acidize	Deepen	Production (Start/Resun		
Subsequent Report	Alter Casing Casing Repair	<ul> <li>Hydraulic Fracturing</li> <li>New Construction</li> </ul>		□ Well Integrity	
☐ Final Abandonment Notice	Change Plans	□ Plug and Abandon	Recomplete Temporarily Abandon	Hydraulic Fracture	
	Convert to Injection	Plug Back	U Water Disposal		
Attach the Bond under which the wo following completion of the involved	ally or recomplete horizontally, give so rk will be performed or provide the Bo d operations. If the operation results in bandonment Notices must be filed only	ibsurface locations and meas nd No. on file with BLM/BI a multiple completion or rec	sured and true vertical depths of all A. Required subsequent reports m completion in a new interval, a For	l pertinent markers and zones. Just be filed within 30 days rm 3160-4 must be filed once	
8/31/18 - MIRU. Load and tes	t annulus.				
9/3/18-10/10/18 - Perforate & MM# proppant.	frac Wolfcamp from 9,387'-16,	710'. Frac w/ 875,554 b	bls fluid & 17.8		
10/24/18 - Drill out Plugs.					
11/2/18 - RIH w/282 jts 2-7/8" for 15 min while testing csg to	tubing and set @ 8,956', pack 1000 psi for 15 min, all tests g	er @ 8,942'. Test tubing ood.	g to 1500 psi		
11/9/18 - Rig released, shut ir	ı well.				
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14. I hereby certify that the foregoing is	s true and correct.				
0	Electronic Submission #45614 For CHEVRON USA IN	ICORPORATED. sent to	the Carlsbad	· .	
Name (Printed/Typed) LAURA B	nmitted to AFMSS for processing ECERRA		LATORY SPECIALIST	,	
	<u> </u>		· · · · ·		
Signature (Electronic		Date 02/27/2	c		
	THIS SPACE FOR F	EDERAL OR STATE			
Approved By		Title Acc	cepted for Record	MAR 0 6 2019	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		arrant or	Jonathon Snepard Carlsbad Field Office		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime	for any person knowingly an matter within its jurisdiction	d willfully to make to any departn 1.	ient or agency of the United	
(Instructions on page 2) ** BI M REV	ISED ** BLM REVISED ** E			/ISED **	