Form 3160-5 (June 2015)	UNITED STATE DEPARTMENT OF THE I	NTERIOR	OMB	A APPROVED NO. 1004-0137 January 31, 2018	
SUI	BUREAU OF LAND MANA	MARSH WVFITS	OI UIALS Bease Serial No. NMNM114968		
Do not abandor	use this form for proposals to ned well. Use form 3160-3 (AF	o drill or to re enter an A ref D) for such proposals.	esia 6. If Indian, Allottee	e or Tribe Name	
SUBI	MIT IN TRIPLICATE - Other ins	tructions on page 2	7. If Unit or CA/Ag	reement, Name and/or No.	
 Type of Well Oil Well S Gas Well 		8. Well Name and No. HH CE 35 2 FED COM 006 4H			
2: Name of Operator Contact: LAURA BECERRA CHEVRON USA INCORPORATED E-Mail: LBECERRA@CHEVRON.COM			9. API Well No. 30-015-44349	-00-X1	
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706		3b. Phone No. (include area code) Ph: 432-68757655% CUI ARTESIA	NSERVATIORURPLE SAG	. 10. Field and Pool or Exploratory Area IORURPLE SAGE-WOLFCAMP (GAS	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description		n) MAD 1	1 20/9 11. County or Paris	11. County or Parish, State	
Sec 35 T25S R27E NE 32.085642 N Lat, 104.				TY, NM	
12. CHECK	THE APPROPRIATE BOX(ES			THER DATA	
TYPE OF SUBMISSIC	N .	TYPE OF ACTION			
□ Notice of Intent	🗖 Acidize	Deepen	Production (Start/Resume)	UWater Shut-Off	
Subsequent Report	Alter Casing	Hydraulic Fracturing		Well Integrity	
☐ Final Abandonment N	otice Casing Repair	New Construction Plug and Abandon	Recomplete Temporarily Abandon	🛛 Other Hydraulic Fracture	
	Convert to Injection		□ Water Disposal	-	
Attach the Bond under which following completion of the testing has been completed. determined that the site is re		e the Bond No. on file with BLM/BIA esults in a multiple completion or reco	. Required subsequent reports must mpletion in a new interval, a Form 3	be filed within 30 days 160-4 must be filed once	
8/26/18 - MIRU. Load					
9/3/18-10/10/18 - Perfo MM# proppant.	prate & frac Wolfcamp from 10,1	65'-17,522'. Frac w/ 878,488 b	bls fluid & 16.6		
10/26/18 - Drill out plu	gs.	• • • • • • •			
11/8/18 - RIH w/315 jts for 15 min while testing	s 2-7/8" tubing and set @ 9,753' g csg to 1000 psi for 15 min, all t	, packer @ 9,739'. Test tubing tests good.	to 1500 psi		
11/9/18 - Rig released	, shut in well.				
14. I hereby certify that the for	Electronic Submission	#456012 verified by the BLM We USA INCORPORATED, sent to cessing by PRISCILLA PEREZ o	the Carlsbad		
Name(Printed/Typed) LA	•		ATORY SPECIALIST		
Signature (El	THIS SPACE F	OR FEDERAL OR STATE			
				MAR 0 6 20	
Approved By			nted for Record	Date	
	e attached. Approval of this notice doe	es not warrant or .ic	nathon Shepard arlsbad Field Office		
Conditions of approval, if any, as certify that the applicant holds le which would entitle the applicant	gal or equitable title to those rights in the conduct operations thereon.	Office Ca		· · · · · · · · · · · · · · · · · · ·	