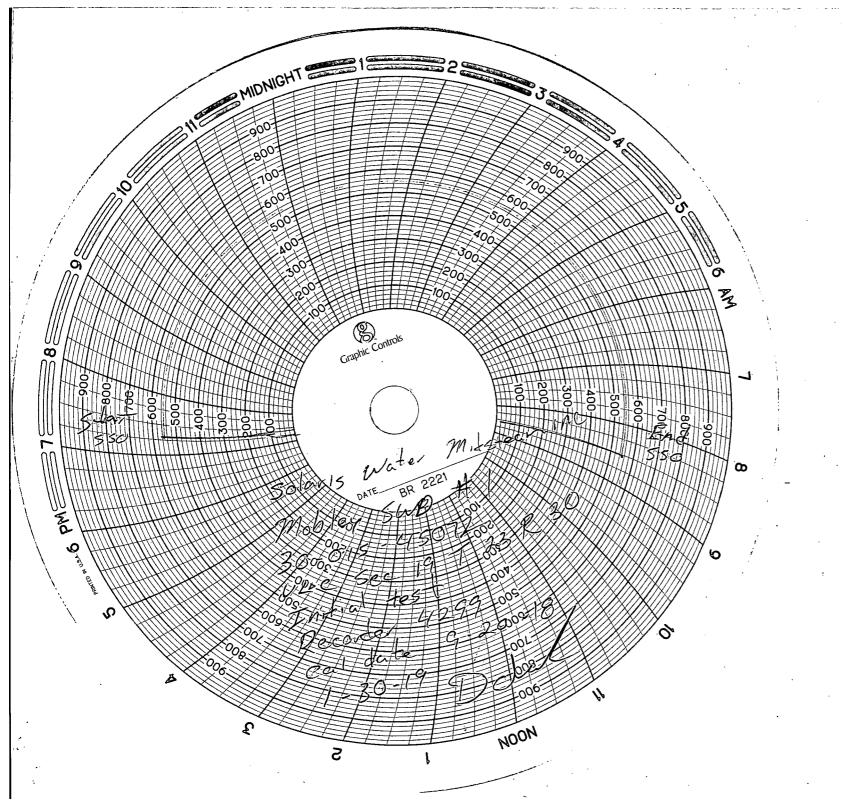
Submit 1 Copy To Appropriate District	State of New Mexico Energy, Minerals and Natural Resources	Form C-103				
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Revised July 18, 2013 WELL API NO.					
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-45072 5. Indicate Type of Lease				
District III - (505) 334-6178	811 S. First St., Artesia, INVI 88210					
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	STATE FEE X 6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM	·					
87505 SUNDRY NOTI	7. Lease Name or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROPO						
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	Mobley SWD					
1. Type of Well: Oil Well	8. Well Number 1					
2. Name of Operator	9. OGRID Number					
Solaris Water Midstream, LLC		371643 10. Pool name or Wildcat				
3. Address of Operator 907 Tradewinds Blvd, Suite B, Mid	SWD; Devonian - Silurian					
4. Well Location						
Unit Letter C:	feet from the North line and 24	feet from the East line				
Section 19	Township 23S Range 30E					
K T S - W E	11. Elevation (Show whether DR, RKB, RT, GR, e.					
The second secon	3065' GR					
12. Check A	Appropriate Box to Indicate Nature of Notic	e, Report or Other Data				
NOTICE OF IN	ITENTION TO SI	BSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK □	PLUG AND ABANDON REMEDIAL WO					
TEMPORARILY ABANDON	_	PRILLING OPNS. □ PAND A □				
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	ENT JOB				
DOWNHOLE COMMINGLE		•				
CLOSED-LOOP SYSTEM OTHER:	T TEST					
13. Describe proposed or comp	eleted operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
proposed completion or rec	ompletion.					
On 1/30/19 an MIT test was run on t	the Mobley SWD #1					
Tested for 60 min. starting @ 550#		RECEIVED				
Test was witnessed by Dan Smolik						
Chart and Calibration test are attach	FEB 0 4 2019					
Test ram for 30	min not 60					
		DISTRICT II-ARTESIA O.C.D.				
	•					
·						
Spud Date: 10/18/18	Rig Release Date: 1/9/19					
· · · · · · · · · · · · · · · · · · ·		- M				
I hereby certify that the information	above is true and complete to the best of my knowle	dge and belief.				
\sim 0						
SIGNATURE BANNIE W	TITLE Regulatory Tech	DATE1/31/19				
Type or print name Bonnie Atwater E-mail address: bonnie.atwater@solarismidstream.com PHONE: 432-203-9020						
For State Use Only						
APPROVED BY:	TITLE COmpliance	officer DATE 2.5-19				
Conditions of Approval (if any):	· ·					



State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

Ken McQueen Cabinet Secretary

Matthias Sayer Deputy Cabinet Secretary Heather Riley, Division Director Oil Conservation Division



Date: _/ - 30 - 19
API# 30.015.45072
A Mechanical Integrity Test (M.I.T.) was performed on, Well Mobile Swit 4. M.I.T. is successful, the original chart has been retained by the Operator on site. Send a legible
scan of the chart with an attached Original C-103 Form indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, www.emnrd.state.nm.us/ocd/OCDOnllne.htm 7 to 10 days after postdating.
M.I.T. is unsuccessful, the original chart is returned to the Operator. Repairs will be made, Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently i non-compliance, all dates and requirements of the original are still in effect. No expectation of extension should be construed because of this test.
M.I.T. for Temporary Abandonment , shall include a detailed description on Form C-103 , including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.
M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). Only after receipt of the C-103 will the non-compliance be closed.
M.I.T.is successful, Initial of an injection well, you must submit a form C-103 to NMOCD within 30 days. A C-103 form must include a detailed description of the work performed on this well Including

If I can be of additional assistance, please feel free to contact me at (575) 748-1283 ext. 103.

Please contact Rusty Klein at 575-748-1283 x109 for verification to ensure documentation

the position of the packer, tubing Information, the date of first Injection, the tubing pressure and

Dan Smolik, Compliance Officer

requirements are in place prior to injection process.

EMNRD-O.C.D.

Thank You,

Injection volume.

District II - Artesia, NM

American Valve & Meter, Inc.

1113 W. BROADWAY

P.O. BOX 166 HOBBS, NM 88240

To: Basic Energy			Date: 09/20/2018			
This is to	certify that:					
I, Justi	n Harris, te	chnician for Ame	rican Valve & M	eter Service	Inc. Has checke	d
the calib	ration of the f	following instrumen	t.		•	
12"_Pressure Recorder			Ser#4299			
Pressure #1000		* Pressure #				
Test	Found	Left	Test	Found	Left	
0	_	0				
500	-	500				
700		700				
1000	-	1000				
200	_	200				
0	-	0				
Rema	rks:					

Signature: /