	CONFIDENTIAL
Submit 1 Copy To Appropriate District State of New Mexico Office	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resourd District II – (575) 748-1283	WELL API NO. 30-015-45042
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISIO	5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE X
$\frac{District IV}{District IV} = (505) 476-3460$ Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well Gas Well X Other	8. Well Number 1H
2. Name of Operator RKI Exploration & Production, LLC	9. OGRID Number 246289
3. Address of Operator	10. Pool name or Wildcat
3500 One Williams Center, MD: 35, Tulsa, OK 74172	PURPLE SAGE; WOLFCAMP (GAS)
4. Well Location Unit Letter H : <sup>1795</sup> feet from the <sup>NORTH</sup> line and <sup>700</sup> feet from the <sup>EAST</sup> line	
Section 4 Township 23S Range 27E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,151 RKB	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
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NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL PLUG AND ABANDON  COMMEN	
	ICE DRILLING OPNS. P AND A
CLOSED-LOOP SYSTEM COMPLI OTHER: OTHER:	ETION/TUBING INSTALL/DATE 1ST PRODUCED (DOFP)
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
Please be advised that the above mentioned well was completed as follows:	
Rig Released: 11/01/18; Completion Began: 12/11/18; Frac Began: 02/15/18; Drillout Ended: 02/23/19; DOFP: 02/26/19	
KOP @ 8,953'MD	
14,731' TMD, 9,584' TVD & 14,643' PBD Ran RBL/CBL/GR/CCL logs. Ran CBR & Caliper to Surface.	
Frac Data: Perfs @ 10,140' to 14,592' (16 stages w/ Stage 1 @ Toe Sleeve Depth)	
8,034,390 TL Fluid, 13,179,480 TL Proppant	
2 7/8" Tubing installed 02/25/2019 @ depth of 9,640'MD and 4 1/2" AS-1X Packer @ 9,630'MD	
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Spud Date:   10/08/2018   Rig Release Date:   1	1/01/2018
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Date: 2019/03.13 14:16:48 0500 TITLE REGULATORY TEC	CH II DATE03/06/2019
Type or print name <u>LORRI KLINE</u> E-mail address: <u>lorri.kline@wpxenergy.com</u> PHONE: <u>539-573-3518</u>	
For State Use Only	
APPROVED BY: TRIVEN Arp TITLE Staff Mar DATE 4-16-19	
Conditions of Approval (if any):	

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