Submit Copy To Appropriate District	State of New Mexico	Form C-103
Office District 1 – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-27860
<u>District III</u> - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		o. State on te das Botto 110.
87505	TIGOG AND DEPONDE ON WHILE	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name TODD 13N FED
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well	Gas Well 🛛 Other	
2. Name of Operator		9. OGRID Number
DEVON ENERGY PRODUCTION COMPANY, LP.		6137 10. Pool name or
3. Address of Operator 333 WEST SHERIDAN AVENUE, OKC, OK 73102		(33745) INGLE WELLS; DELAWARE
	VEST SHERIDAN AVENUE, ORC, OR 75102	(33743) INOLL WELLO, DELAWARE
4. Well Location		
Unit Letter : 330		500 feet from the <u>WEST</u> line
Section 13	Township 23S Range 31E N	MPM LEA COUNTY, NM
	11. Elevation (Show whether DR, RKB, RT, GR, etc	
to the second second		
12. Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
	NITTO NITTO NI TO	ACCOUNT DEDONT OF
		SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON		
PULL OR ALTER CASING	***	IT JOB 📙
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	1	
CLOSED-LOOP SYSTEM	1	
		DENHEAD TEST - ACOL
OTHER:	☐ OTHER: BRAI	DENHEAD TEST - ACOI
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## NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
http://emard.state.am.us/ocd/District El/3distric.htm

## **BRADENHEAD TEST REPORT**

(submit 1 copy to above address)

Date of Test 2-22-19 Operator Devon API #30-0 1527860				
Property Name Todd 13N Well No. 14 Location: Unit \( \frac{1}{28} \) Section \( \frac{235}{235} \) Township \( \frac{31}{28} \) Range \( \frac{6}{28} \)				
Well Status Shut-In or Producing) Initial PSI: Tubing O Intermediate NA Casing 60 Bradenhead O				
OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH				
PRESSURE Testing Bradenhead INTERM		FLOW CHARACTERISTICS BRADENHEAD INTERMEDIATE		
TIME Csg 5 min C 60	Int Csg  NA 60	Steady Flow N-4		
10 min 0 60	60	Surges		
15 min 0 60	60	Down to Nothing		
20 min 0 60	60	Nothing X		
25 min 0 60	(60)	Gas		
30 min 0 60	60	Gas & Water		
		Water		
If bradenhead flowed water, check all of the descriptions that apply below:				
CLEAR FRESH SALTY SULFUR BLACK				
5 MINUTE SHUT-IN PRESSURE BRADENHEAD INTERMEDIATE //A				
REMARKS: Opened Bradenhood and had no psi				
By Christopher West Witness				
Assistant Foreman Production (Position)  Witness				
E-mail address Christopher. Vest @ dvn. com				