

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-40644
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VERMEJO SWD
8. Well Number 001
9. OGRID Number 371755
10. Pool name or Wildcat SWD; Cisco
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3559 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒

2. Name of Operator
PERCUSSION PETROLEUM OPERATING, LLC

3. Address of Operator
919 Milam, Suite 2475, Houston, TX 77002

4. Well Location

Unit Letter O : 900 feet from the S line and 2530 feet from the E line

Section: 15 Township: 17S Range: 28E NMPM: County: Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/6/2018 - SICP Opsi, SITP Opsi, continue POOH w/ remaining 2 7/8" tbg w/ ON/OFF tool, change out seals in ON/OFF tool, TIH w/ 4 1/2"x2 3/8" ON/OFF tool, 6-jts 2 3/8" IPC tbg, nickle coated 3 1/2"x2 3/8"b OX (collar cross over 2.31" ID), 248-jts 3 1/2" FG lined tbg, space out well w/ 2', 4', 8' & 10' 3 1/2" IPC tbg subs, pick up off PKR 1', R/U kill truck, circulate 12# mud out hole w/ 25bbl 10# brine, 250bbl PKR fluid, land tbg w/ 18-points compression, (tbg wait in pkr fluid 77k), N/D Hydraulic BOP, N/U master valve, R/U Diamond D Slick line to retrieve profile plug in PKR, R/U kill truck to tbg, pressured up to 750psi, latched on to profile plug & had to work free, tbg pressure increased to 950psi when pulled profile plug, POOH w/ profile plug, SWL, prep for MIT test w/ BLM in AM, SDFD 3 1/2" IPC tbg subs 2', 4', 8', 10' =26.01' 248-jts 3 1/2" Fiber Glass lined tbg =7904.26' 3 1/2"x2 3/8" nickle coated OX = .50" 6-jts 2 3/8" IPC tbg = 190.80' 4 1/2"x2 3/8" SS T-2 ON/OFF tool =1.50' 4 1/2"x2 3/8" nickle coated Arrow set 1X =8.5' 2 3/8" tbg sub = 6.0' 2 3/8"x 1.4R w/ 1.38 NO/GO PKR at 8131.56'.
9/7/2018 - SITP 455psi, SICP 250psi, (due to foam from PKR fluid) bleed csg psi off, watch for 30min no build up, R/U kill truck to CSG w/ chart recorder, load csg w/ 1bbl pkr fluid, pressure up to 560psi per BLM request, record pressure for 30min, zero pis leaked off, MIT passed, bleed pressure back to to kill truck, R/D kill truck, R/U flow line to well, put well back on line, R/D WOU, release all rentals, clean location, SDFD.

Spud Date: 8/27/2018

Rig Release Date: 9/7/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kenny Norton TITLE Engineer DATE 12/11/18

Type or print name Kenny Norton E-mail address: Kenny@PercussionPetroleum.com PHONE: 972-352-3602

For State Use Only

APPROVED BY: [Signature] TITLE Compliance Officer DATE 1-30-19

Conditions of Approval (if any):

