Form 3160-5 (June 2015)

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT SIDEO

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-entering abandoned well. Use form 3160-3 (APD) for such proposals.

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OMB NO. 1004-0137
Expires: January 31, 201:

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-entering.

ATTES

If Indian, Allottee or Tribe Name

abandoned well. Use form 3160-3 (APD) for Such proposals.								
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. MUY WAYNO 18 FEDERAL 103H			
Name of Operator XTO ENERGY INCORPORATED Contact: CHERYL ROWELL E-Mail: Cheryl_rowell@xtoenergy.com					9. API Well No. 30-015-44846-00-X1			
3a. Address 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 3b. Phone No. Ph: 432-57				ea code)		10. Field and Pool or Exploratory Area DELAWARE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Par	rish, Stat	е
Sec 18 T25S R30E 2310FSL 1145FWL 32.129173 N Lat, 103.928177 W Lon					EDDY COUNTY, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	MISSION TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	Deep	Deepen Product			tion (Start/Resume)		☐ Water Shut-Off
· ·	☐ Alter Casing	☐ Hydra	Hydraulic Fracturing			☐ Reclamation		☐ Well Integrity
Subsequent Report	□ Casing Repair	□ New	Construct	ion	□ Recomp	olete	Į	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	☐ Plug and Abandon			□ Temporarily Abandon		Drilling Operations
	☐ Convert to Injection	Plug P	ug Back			r Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. XTO respectfully submits this sundry notice to report the drilling operations of the referenced well. 11/27/2018 to 11/29/2018 Spud well 11/27/2018. Drill 17 1/2 inch hole to 935 ft. Run 13 3/8?, 54.5#, J-55 casing set at 926 ft. Cement casing with 954 sxs Class C cmt. Bump plug. Circ cement to surface. WOC 10 hrs. Test csg 1500 psi, 30 mins (good). 11/30/2018 to 12/02/2018 Drill 12 1/4 inch hole to 3452 ft. Run 9-5/8, 40#, J-55 casing set at 3446 ft. Cement casing with 3590 sxs Class C cement. Bump Plug. Cancel DV tool. Circulate cement to surface. WOC 14 hrs, Test casing 1500 psi, 30 mins (good). DISTRICT II-ARTESIA O.C.D.								
14. I hereby certify that the foregoing is true and correct. Electronic Submission #459305 verified by the BLM Well Information System For XTO ENERGY INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 03/26/2019 (19PP1474SE) Name (Printed/Typed) CHERYL ROWELL Title REGULATORY COORDINATOR								
Name (Printed/Typed) CHERYL ROWELL			Title F	KEGULA	TORY CO	ORDINATOR	_	
Signature (Electronic Submission)			Date 0	3/26/20	19			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By			Title A	/ccep	ted for	Record		MAR 2 6 2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pe			Office	Jon Car	athon Sh Isbad Field	nepard I Office	nt or acc	ency of the United
States any false fictitions or fraudulent	U.S.C. Section 1212, make it a cri-	une for any per	suu KNOWII hin ite inrie	igiy and V	viiiuiiiy to ma	ake to any departme	in or age	ney of the Office

Additional data for EC transaction #459305 that would not fit on the form

32. Additional remarks, continued

12/03/2018 to 12/16/2018
Drill 8 3/4 inch hole to 11032 ft. Run 7 inch, 32#, CYHC-P110 casing set at 11021 ft. Cement casing with 1055 sxs Class C cement. Bump Plug. Circulate cement to surface. WOC 14 hrs, Test casing 1500 psi, 30 mins (good). Kill well. Install TA cap. Skid rig.

2/25/2019 to 3/12/19
Skid rig. Test csg 2400 psi, 30 mins (good). Drill 6 inch hole to 18383 ft. Run 4 1/2 inch, 13.5#, HCP-110 casing set @ 18383 ft. Cement casing with 478 Class C. Bump plug. ETOC 10000 ft.

Rig Release 03/12/19