Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR SOLUTION BUREAU OF LAND MANAGEMENT SOLUTION FORM OMB Expires: E

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS A POSICE OF THE POSICE					NN E	NMNM88128			
					6. If I	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☐ Other ☐ Other						8. Well Name and No. RIVERBEND 12-13 FEDERAL COM 30H			
Name of Operator Contact: AMITHY E CRAWFORD CIMAREX ENERGY COMPANY E-Mail: acrawford@cimarex.com					30	9. API Well No. 30-015-45022-00-X1			
3a. Address 600 N MARIENFELD STE 600 MIDLAND, TX 79701 3b. Ph Ph: 4			o. (include area code) 201909 ONSERVATION WOLFCAMP ARTESIA DISTRICT					atory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			144D 4 4 0000			11. County or Parish, State			
Sec 1 T25S R28E SESW 1379FSL 1376FWL 32.155834 N Lat, 104.045006 W Lon			MAR 1 1 2019			EDDY COUNTY, NM			
			RECE	W Marie Sherr					
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICAT	E NATURI	E OF NOTIC	E, REPC	ORT, OR	OTHER	DATA 	
TYPE OF SUBMISSION TYP					1			·- ··· · · · · · · · · · · · · · · · ·	
Notice of Intent ■	☐ Acidize	Deep	Deepen			☐ Production (Start/Resume)			Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydi	aulic Fracturing		amation		0	Well Integrity	y .
	☐ Casing Repair	_	_		omplete			Other illing Operati	ons
☐ Final Abandonment Notice	☐ Change Plans		and Abandon		☐ Temporarily Abandon			ming operati	Ons
	Convert to Injection	☐ Plug	ug Back			_			
testing has been completed. Final At determined that the site is ready for final Riverbend 12-13 Federal Com 30-015-45022 Cimarex Energy Co. Sec 01 25S 28E - Eddy County	inal inspection. n 30H	ed only after all r	equirements, in	acluding reclama	ation, have	been comp	leted and the	e operator has	
08/17/2018 Spud well.	•								
08/18/2018 TD 17.5" hole @ 4 810 sks Class C Cement, 1.34 hours	457'. RIH w/ 13.375", 48# 4 yield, 8.4ppg. Cement to	t J-55, STC Ca Surface. Circ	asing & set (; 457 sks ce	@ 458'. Mix a ment. W/O c	and Pump ement 8				
	·	····							
14. I hereby certify that the foregoing is	Electronic Submission # For CIMAREX Inmitted to AFMSS for proc	ENERGY COM	PANY, sent t	to the Carlsba	ıd				
Name (Printed/Typed) AMITHY E CRAWFORD			Title REC	GULATORY A	ANALYS	Г			
Signature (Electronic Submission)			Date 02/1	3/2019		•			
THIS SPACE FOR FEDERAL					USE		-		
	- THIS OF AGE TO	JICT EDEIG				ΛΛΝΝ]		
_Approved By			AUUE Title	PTED FO	JK KE	CUKU		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warre certify that the applicant holds legal or equitable title to those rights in the subject lawhich would entitle the applicant to conduct operations thereon.			Office	FEB 21	2019	/s/ Jo	nathor	n Shepa	rd
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.									
(Instructions on page 2)			l	ARLSBAD FI	LD OFFIC	Œ	l		

Additional data for EC transaction #454576 that would not fit on the form

32. Additional remarks, continued

08/19/2018 Test Casing to 1500 psi for 30 min. Good Test.

08/21/2018 TD 12.25" hole @ 2645'.

08/22/2018 RIH with 9.625", 36# J-55 LTC Casing & Set at 2635'. LEAD: Mix and Pump 800 sks Class C cement, 1.67 yield. 13.7ppg. TAIL: 325 sks Class C Cement, 1.34 yield. 14.8ppg. Cement to Surface. Circ 487 sks cement W/O Cement 13 hours. Test Casing to 2400 psi for 30 min. Good Test.

08/30/2018 TD 8.75" hole @ 10025'.

08/31/2018 RIH with 7" 32# L80/ RYS-110 BTC Casing & Set @ 10011'.

09/01/2018 LEAD: mix and pump 640 sks class C Neocem 3.436 yield. 10.5 ppg. TAIL: Mix and Pump 250 sks Class H, 1.186 yield. 14.6 ppg. Cement to Surface. Circ 225 sks. W/O Cement 4 hrs.

09/03/2018 Test Casing to 2500 psi for 30 min. Good test.

09/13/2018 TD 6" Hole @ 20738'.

09/15/2018 RIH with 4.5" 13.5# HCP-110 BTC liner. TOL @ 8227'. BOL @ 20738'. Cement Liner with 850 sks Class H Cement, 1.223 yield, 14.5ppg. W/O Cement 13 hours.

09/17/2018 Rig Released.