,	BUREAU OF LAND MANA	RTS ON WELLS	sia	5. Lease Serial N NMNM1209	
Do not use th abandoned we	nis form for proposals to all. Use form 3160-3 (AP	drill or to re-enter an		6. If Indian, Allo	ttee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2				 7. If Unit or CA/Agreement, Name and/or No 8. Well Name and No. SUMIDEROS 12 W1PA FED COM 1H 9. API Well No. 30-015-45070-00-X1 	
1. Type of Well Oil Well Gas Well Other 2. Name of Operator MEWBOURNE OIL COMPANY E-Mail: jlathan@n		JACKIE LATHAN mewbourne.com			
4. Location of Well (Footage, Sec., 2	T., R., M., or Survey Description			11. County or Pa	urish, State
Sec 12 T26S R31E SESE 18 32.050720 N Lat, 103.724129		MAR 1 1 20	119	EDDY COU	JNTY, NM
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE REARING	NOTICE, 1	REPORT, OR	OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION			
Nation of Intent	🗖 Acidize	Deepen	Production	on (Start/Resum	e) 🔲 Water Shut-O
□ Notice of Intent	Alter Casing	Hydraulic Fracturing	🗖 Reclama	tion	🗖 Well Integrity
Subsequent Report	Casing Repair	New Construction	🗖 Recompl	ete	🛛 Other Hydraulic Fractu
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	Tempora Water D	rily Abandon	nyuraune Fracti
13. Describe Proposed or Completed Op	Peration: Clearly state all pertine	nt details including estimated starting	date of any pr	onosed work and a	annrovimate duration there
Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for 12/16/18	ork will be performed or provide d operations. If the operation re- bandonment Notices must be fi final inspection.	give subsurface locations and measure the Bond No. on file with BLM/BIA sults in a multiple completion or reco led only after all requirements, includi	ed and true ver Required sub mpletion in a n ng reclamation	tical depths of all ; sequent reports mu ew interval, a Forn , have been compl	pertinent markers and zones ust be filed within 30 days n 3160-4 must be filed once
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Additional data for EC transaction #454464 that would not fit on the form

32. Additional remarks, continued

Bond on file: NM1693 nationwide & NMB000919