Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY Do not use the abandoned we	6. If Indian, Allottee	or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or CA/Agi	7. If Unit or CA/Agreement, Name and/or No.	
Type of Well Oil Well	8. Well Name and N GARRETT FED	o. COM 202H			
Name of Operator Contact: TAMMY R LINK MATADOR PRODUCTION COMPANYE-Mail: tlink@matadorresources.com			9. API Well No. 30-015-45180-00-X1		
3a. Address ONE LINCOLN CENTER 540 DALLAS, TX 75240	o. Phone No. (include area code) NO 575-627-2465		10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)		
4. Location of Well (Foolage, Sec., T., R., M., or Survey Description)			11. County or Parish	11. County or Parish, State	
Sec 32 T24S R29E SWNW 22 32.174946 N Lat, 104.013229		EDDY COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES) TO	INDICATE NATURE OF	F NOTICE, REPORT, OR O	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	⊠ Other	
Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon	Production Start-up	
	Convert to Injection	☐ Plug Back	■ Water Disposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. BLM BOND NO: NMB001079 Surety Bond No: RLB0015172 Production Sundry 10/20/18 Rig Released. 11/4/18 MIRU, held pre frac meeting. Rij frac stack and accumulators. Test & chart as per procedure to 12,500 psi; good test. 1/10/18 Perform Casing integrity test 5,700 psi for 30 minutes and then drop on to 5,619 psi; good test. Begin Stage 1 from 14,598' through frac stage 26 10,005'. Total well acid 570 bbls, total clean fluid 235,279 bbls, 100 mesh 1,066,000 lbs, 40/70 Mesh 11,385,000, Total Proppant 12,451,000 lbs.					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #460925 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Carlsbad. Committed to AFMSS for processing by PRISCILLA PEREZ on 04/10/2019 (19PP1646SE) Name (Printed/Typed) TAMMY R LINK Title PRODUCTION ANALYST					
Signature (Electronic Submission)		Date 04/10/20	019		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
ACCEPTED		JONATHOI TitlePETROLEI	N SHEPARD UM ENGINEER	Date 04/11/2019	
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United					

Additional data for EC transaction #460925 that would not fit on the form

32. Additional remarks, continued

11/30/18 Rig up flowback equipment continue to RU equipment at report time.
12/2/18 Flowing well to OTT getting trace of water, trace of gas and trace of oil,
12/4/18 Gas to sales.
12/6/18 First Oil load.
12/22/18 Well of flowback turn well to production.
1/8/19 Install BOP.
1/9/19 Got well on vaccum and unloaded 287 jts of L-80 tubing. Picked up 2 7/8 x 5 1/2 nickel plated tbg. PU 285 jts and install .12 GLVS. Ran packer to 9207 and displaced 140 bbls of packer fluid. Install tree and ran void test to 8500 psi and test 4000 psi. Good test: Clean location.

Revisions to Operator-Submitted EC Data for Sundry Notice #460925

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

STARTUP

NMNM111533

STARTUP SR NMNM54289

Agreement:

Lease:

Operator:

MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY, SUITE 1500 DALLAS, TX 75240 Ph: 575-623-6601

MATADOR PRODUCTION COMPANY ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240 Ph: 972.371.5200

Admin Contact:

TAMMY R LINK PRODUCTION ANLAYST E-Mail: tlink@matadorresources.com

Ph: 575-627-2465

TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com

Ph: 575-627-2465

Tech Contact:

TAMMY R.LINK PRODUCTION ANLAYST E-Mail: tlink@matadorresources.com,

Ph: 575-627-2465

TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com

Ph: 575-627-2465

Location:

State: County:

NM EDDY

NM EDDY

Field/Pool: Well/Facility:

PURPLE SAGE: WOLFCAMP

GARRETT FED COM 202H Sec 32 T24S R29E Mer NMP SWNW 2252FNL 585FWL

GARRETT FED COM 202H Sec 32 T24S R29E SWNW 2252FNL 585FWL 32 174946 N Lat, 104.013229 W Lon

PURPLE SAGE-WOLFCAMP (GAS)