Form 3140-5 (June 2015)

## UNITED STATES CANISDAD Field Office BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS AFTESIAL  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM15302		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. CORRAL CANYON FEDERAL 20H		
2. Name of Operator Contact: CHERYL ROWELL					9. API Well No.		
XTO ENERGY INCORPORAT			<ul> <li>30-015-43711-00-X1</li> <li>Field and Pool or Exploratory Area</li> </ul>				
3a. Address 6401 HOLIDAY HILL ROAD B MIDLAND, TX 79707	1-8205 CORRAL CA			CANYO	DN		
4. Location of Well (Footage, Sec., T	11. County or P			Parish, State			
Sec 4 T25S R29E SESE 170F	EDDY CO			JNTY,	NM		
12. CHECK THE AR	PPROPRIATE BOX(ES	) TO INDICAT	E NATURE OI	F NOTICE,	REPORT, OR	OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	☐ Deep	en	☐ Product	ion (Start/Resum	1e)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Hydr	aulic Fracturing	□ Reclam	ımation		☐ Well Integrity
Subsequent Report	Casing Repair	■ New	Construction	☐ Recomp	•		Other Drilling Operations
☐ Final Abandonment Notice	☐ Change Plans		and Abandon		☐ Temporarily Abandon		Diffing Operations
	☐ Convert to Injection				☐ Water Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab- determined that the site is ready for for XTO respectfully submits this well.	ally or recomplete horizontally it will be performed or provid operations. If the operation ropandonment Notices must be final inspection.	y, give subsurface lethe Bond No. on esults in a multiple iled only after all re	ocations and measu file with BLM/BIA completion or reco equirements, includ	red and true ve Required su impletion in a ing reclamatio	ertical depths of all bsequent reports m new interval, a For	pertiner oust be firm 3160	nt markers and zones. iled within 30 days -4 must be filed once
03/03/2019 to 03/06/2019 Spud well 03/03/2019. Drill 17 548 ft. Cement casing with 11 csg 1500 psi, 30 mins (good).	nt to surface. WOC 16 hrs. Test				APR 1 2 2019		
03/07/2019 to 03/08/2019 Drill 12-1/4 inch hole to 2918 to 1318 sxs Class H cement. Bu 30 mins (good).	ft. Run 9-5/8, 40#, J-55 omp Plug. Circulate ceme	casing set at 29 ent to surface. V	VOC 8 hrs, Test ک	casing 150	0 psi, / 9 - NMOCD	ISTRI	CT II-ARTESIA O.C.D
14. I hereby certify that the foregoing is	Electronic Submission	rgy incorpo <b>k</b>	ATED, sent to the	ne Carlsbad	-		
Name (Printed/Typed) CHERYL			ORDINATOR				
Signature (Electronic S	Submission)		Date 04/02/2	019			
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By			Title Accept	ed for l	Record		APR 0 3 2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease			Jona	thon She	pard		

## Additional data for EC transaction #460035 that would not fit on the form

## 32. Additional remarks, continued

03/09/2019 to 03/25/2019 Drill 8-3/4 inch hole to 13476. Drill 8-1/2 inch hole to 19486 ft. Run 5-1/2 inch, 20#, CYP-110 casing set 0 19486 ft. Cement casing with 3036 sxs Class H. Bump plug. No cement to surface. ETOC = 2160 ft.

Rig Release 03/25/19

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