Form 3160-5 (June 2015) DEI	UNITED STATES PARTMENT OF THE D			M APPROVED NO. 1004-0137 January 31, 2018	
BU SUNDRY I Do not use thi	JREAU OF LAND MANA NOTICES AND REPO	NTERIOR GEMBUILING RTS ON WEVES drill or to re-entrop A D) for such proposals.	Ield Offersenial No. NMNN03073	······	
abandoned well	I. Use form 3160-3 (AP	D) for such proposals.	L CSA25. If Indian, Allotte	e or Tribe Name	
SUBMIT IN T	RIPLICATE - Other inst	tructions on page 2	7. If Unit or CA/Ag	greement, Name and/or No.	
1. Type of Well     Image: Solution of Well   Image: Solution of Gas Well     Image: Solution of Well   Image: Solution of Gas Well			8. Well Name and No. JAMES RANCH UNIT DI2 193H		
2. Name of Operator BOPCO LP			9. API Well No. 30-015-43368	9. API Well No. 30-015-43368-00-X1	
3a. Address3b. Phone No. (include area code)6401 HOLIDAY HILL RD BLDG 5 SUITE 200Ph: 432-571-8205MIDLAND, TX 79707Ph: 432-571-8205			10. Field and Pool LOS MEDAN		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Paris	h, State	
Sec 25 T22S R30E NESW 2420FSL 1910FWL 32.214453 N Lat, 103.501056 W Lon			EDDY COUN	<b>ΤΥ, ΝΜ</b>	
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT, OR O	THER DATA	
TYPE OF SUBMISSION		TYPE OF	ACTION		
□ Notice of Intent	Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Off	
_	□ Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	□ Recomplete	🛛 Other Well Spud	
☐ Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	<ul> <li>Plug and Abandon</li> <li>Plug Back</li> </ul>	<ul> <li>Temporarily Abandon</li> <li>Water Disposal</li> </ul>		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	l operations. If the operation re pandonment Notices must be fi inal inspection.	esults in a multiple completion or reco led only after all requirements, includ	mpletion in a new interval, a Form ing reclamation, have been complet	alou-4 must be filed once ed and the operator has	
well.	sundry notice to report tr	re unling operations on the rel	Accepted for record - NN	NOCD	
Spud Date 5/1/18	•		Acceptes	RECEIVED	
5/01/2018 to 5/02/2018 Spud well. Drill 17 1/2 inch hol casing with 975 sxs (193 bbls)	le, TD at 634. Run 13 3/8 ) Class C cmt. Bump plu	8 inch, 54.5#, J55 casing set a g. Circ 329 sxs (80 bbl) cmt to	t 612. Cement surface.		
05/3/18 to 5/14/2018 Drill 12 1/4 inch hole, TD at 83 two stages. Stage 1: 1365 sxs	380. Run 9 5/8 inch, 40#, s (583 bbls) POZ H lead	, HCL80 casing set at 8374. Ce cmt and 515 (124 bbls) POZ H	tail coment Rump	AUG 0 7 2018	
14. I hereby certify that the foregoing is	s true and correct.	<u> </u>		<u> </u>	
Con	For	#428170 verified by the BLM We BOPCO LP, sent to the Carlsba cessing by PRISCILLA PEREZ o	d		
Name (Printed/Typed) CHERYL			ATORY COORDINATOR		
Signature (Electronic S	Submission)	Date 07/20/2	018		
	THIS SPACE F	OR FEDERAL OR STATE	PFTIPFORRECORD	······································	
······································					
Approved By		Title		Date	
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	uitable title to those rights in the		JUL 2 4 2018 /s/ .	Date	

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## 32. Additional remarks, continued

Plug. Stage 2: 2185 sxs (992 bbls) POZ H lead cement and 120 sxs (28 bbls) POZ H tail cmt. Bump Plug, No cmt to surf. TOC 1485, Top out w/ 699 sxs (142 bbls) Class H Neat cmt, not cmt to surf. Run Temp log estimated TOC @ 10. Test 9 5/8 casing to 2500 psi (good).

5/15/18 to 6/18/18 Drill 8 3/4 hole to 11,964, then drill 8 1/2 hole from 11964 to 25633 (TD of well). Run 5 1/2 inch, 20#, CYP-110 casing set at 25618. Cmt 825 sxs (405 bbls) Lead Neocem PT cmt and 3465 sxs (887 bbls) Tail Neocem PT cmt. Final Bump 3560 psi. Circulate 165 bbls (336 sxs) cmt to surface.

Rig Release at 6/18/2018