Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIORS DOOD FIELD OFFICE BUREAU OF LAND MANAGEMENTS DOOD FIELD OF 15. Leave

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS A IT LESI A Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No. NMNM119754 If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other					8. Well Name and No. CB SE 5 32 FED COM 13H	
Name of Operator CHEVRON USA INCORPORA	RRA COM	9. API Well No. 30-015-44639-00-X1				
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706		3b. Phone No. (include area code) Ph: 432-687-7655			10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)	
4. Location of Well (Footage, Sec., T	11. County or Parish, State			State		
Sec 5 T24S R29E SESE 380F 32.240520 N Lat, 104.002106				EDDY COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICAT	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Deep	en	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Hydi	aulic Fracturing	☐ Reclama	ation	■ Well Integrity
Subsequent Report	Casing Repair	□ New	Construction	☐ Recomp	lete	Other Hydraulic Fracture
☐ Final Abandonment Notice	☐ Change Plans	🗖 Plug	and Abandon	☐ Tempor	arily Abandon	Hydraune Fracture
	Convert to Injection	☐ Plug	Back	☐ Water Disposal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.						
9/20/18 - Test production casing 9800 psi, 30 min, good test. Rig up frac equipment.						
9/22/18-10/18/18 - Perforate & frac Wolfcamp from 10,257'-19,461'. Frac w/951,993 bbls fluid & 22.3 MM# proppant.						
11/19/18-11/23/18 - Drill out plugs and wash perfs.			for record - NMOCD RECEIVED			
1/26/19 - Test BOP 250/3750, test annular 250/3750.						
1/28/19 - Run 2-7/8" production	9,859'.		APR 1	2019		
1/29/19 - Pressure test tubing to 1500 psi for 15 min and csg to 1000 psi for 15 min, all tests DISTRICT II-ARTESIA O.C.D.						
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14. I hereby certify that the foregoing is	Electronic Submission #	USA INCORPO	RATED, sent to t	he Carlsbad:		
Name(Printed/Typed) LAURA BECERRA			Title REGULATORY SPECIALIST			
					,	
Signature (Electronic S	Date 04/03/2019					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
			Title Accepted for Record APR 3 2019			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				athon She sbad Field (

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #460065 that would not fit on the form

32. Additional remarks, continued

good.

-Rig released, shut in well.