(June ²⁰¹⁵)	DEPARTMENT OF THE INTERIOR					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018	
SUNDRY NOTICES AND REPORTS ON WELLS						Expires: January 31, 2018 Lease Serial No. NMNM88139	
Do not use this form for proposals to drill of to fe-enter an proposals abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☑ Oil Well □ Gas Well □ Other						8. Well Name and No. CORRAL FLY 35-26 FEDERAL COM 33H	
2. Name of Operator Contact: JANA MENDIOLA OXY USA INCORPORATED E-Mail: janalyn_mendiola@oxy.com						9. API Well No. 30-015-44728-00-X1	
3a. Address3b. Phone No.5 GREENWAY PLAZA SUITE 110Ph: 432-685HOUSTON, TX 77046-0521Ph: 432-685				iclude area code) 5936			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					. 1	1. County or Parish,	State
Sec 2 T25S R29E 694FNL 1068FWL 32.164627 N Lat, 103.960243 W Lon					EDDY COUNTY, NM		
12. CHE0	CK THE APPRO	PRIATE BOX(ES)	TO INDICATE	NATURE O	F NOTICE, R	EPORT, OR OT	HER DATA
TYPE OF SUBMI	SSION	TYPE OF ACTION					
Notice of Intent		Acidize Alter Casing	 Deepen Hydraulic Fracturing New Construction 		 Production (Start/Resume) Reclamation Recomplete 		 Water Shut-Off Well Integrity
🛛 Subsequent Repo		Casing Repair					Other Drilling Operations
Final Abandonme		Change Plans			Temporar	-	j
test. 1/17/19 drill @ 3196', ACP @ 2.92 yield followed to 2430#, open D\ 473sx (246bbl) PF up & close DVT, c	9-7/8" hole to 985 3212' pump 40bb I by 336sx (96bbl /T, circ 5bbl cmt (PC w/ additives 9. irc 192sx (100bbl	nation to 768', perfo 56', 1/22/19. RIH & I mudpush spacer tl) PPC w/ additives off of DVT. Pump 2 6ppg 2.92 yield, full I) cmt to surface, We ead cap & prepare	set 7-5/8" 26.4# nen cmt w/ 471s 13.2ppg 1.60 yie nd stage w/ 30b returns, drop ca OC. Install pack	HCL-80 csg (x (245bbl) PP Id, no returns, bl mudpush e incellation plu	@ 9849', DVT C w/ additives , inflate ACP xpress then cr q, pressure	nt w/ Acceve	APD 1 2 2
3/11/19 Skid rig ba 3/12/19 RIH & drill	ack to Corral Fly 3 out DVT, test 7-4	35-26 Federal Com 5/8" casing to 3500#	33H. RU BOP, # for 30 min, goo	test @ 250# lo d test. RIH &	ow 5000# high drill new		APR 1 2 2019
		·					TII-ARTESIA O.C.D
 14. 1 hereby certify that t Name (Printed/Typed) 	Elec	ctronic Submission # For OXY US/ d to AFMSS for proc	A INCORPORATE essing by PRISC	D, sent to the ILLA PEREZ o	Carlsbad	9PP1545SE)	•
	0/11//11/21/0						
Signature	(Electronic Submis			Date 04/02/2			
	1	THIS SPACE FO		ORSIATE	OFFICE US		
Approved By					epted for		$APR_{Date} 0.3 201$
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					onathon She arlsbad Field (
	1 and Title 43 U.S.C	Section 1212, make it a ents or representations as	crime for any persons to any matter with	n knowingly and n its jurisdiction.	i willfully to make	e to any department of	or agency of the United
Title 18 U.S.C. Section 100 States any false, fictitious	or fraudulent statem						
States any false, fictitious) ** BLM REVISE	D ** BLM REV	ISED ** BLM		* BLM REVIS	ED **

Additional data for EC transaction #460036 that would not fit on the form

32. Additional remarks, continued

formation to 9866', perform FIT test to EMW=13ppg, 758psi, good test. 3/13/19 Drill 6-3/4" hole to 20990'M 10260'V 3/23/19. RIH & set 5-1/2" 20# P110 @ 20970'. Pump 60bbl mudpush express then cmt w/ 859sx (205bbl) PPC w/ additives @ 13.2ppg 1.32 yield, full returns throughout job, est. TOC @ 9348', WOC. 3/27/19 RUWL RIH & set RBP @ 3030', test to 1000# for 30 min, good test. ND BOP, Install wellhead cap, RD Rel Rig 3/27/19.