

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC067145

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
PRONGHORN FED SWD 19. API Well No.
30-015-2086610. Field and Pool, or Exploratory
FENTON NE, DEVONIAN 9610111. Sec., T., R., M., or Block and Survey
or Area Sec 12 T21S R28E Mer12. County or Parish
EDDY CO.13. State
NM17. Elevations (DF, KB, RT, GL)*
3360 GL1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☒ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other2. Name of Operator
JUDAH OIL LLCContact: ASHLIE QUINONES
E-Mail: Ashlie@judahoil.com3. Address PO BOX 568
ARTESIA, NM 88211-05683a. Phone No. (include area code)
Ph: 575-748-4730

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1980FSL 660FEL

At top prod interval reported below 1980FSL 660FEL

At total depth 1980FSL 660FEL

14. Date Spudded
11/06/2017 6-2-7315. Date T.D. Reached
12/06/201716. Date Completed
☐ D & A ☐ Ready to Prod.18. Total Depth: MD
TVD 1485819. Plug Back T.D.: MD
TVD 1485820. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL SPACES NEUTRON COMPENSATED, SONIC GR, COMPENS22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20.000			0						
15.000	11.750	42.0	0	475	475	450			0
11.000	8.625 J-55	24.0	0	2982	2982	1375		270	0
7.875	5.500 P-110	20.0	0	13825	13823	950	309		0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DEVONIAN	13825	14858				
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #404343 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

ACCEPTED FOR RECORD

RECEIVED
MAR 12 2018
02/14/18BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MISSISSIPPIAN	12722	13652	SHALE, LIMESTONE, CHERT		
WOODFORD	13652	13765	SHALE, LIMESTONE		
DEVONIAN	13765	13940	DOLOMITE		
FUSSELMAN	13940	14710	DOLOMITE		
MONTOYA	14710	14858	DOLOMITE, SANDY LIMESTONE, CHERT		

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #404343 Verified by the BLM Well Information System.
For JUDAH OIL LLC, sent to the Carlsbad

Name (please print) ASHLIE QUINONES

Title OFFICE PRODUCTION MANAGER

Signature (Electronic Submission)

Date 02/13/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

INCLINATION REPORT		
2. LEASE NAME Pronghorn SWD		8. Well Number 1
3. OPERATOR Judah Oil LLC		County/ State Lea County, NM
4. ADDRESS 1805 W Jacobs Ave Artesia, NM 88210		

RECORD OF INCLINATION

* 11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	* 13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
12761	127.61	1	1.75	222.68	222.68
12947	1.86	1	1.75	3.25	225.93
13228	2.81	1.4	2.44	6.86	232.79
13418	1.9	1.2	2.09	3.98	236.77
13605	1.87	1.8	3.14	5.87	242.64
13910	3.05	1.5	2.62	7.98	250.63
14413	5.03	4.5	7.84	39.46	290.09
14704	2.91	9.7	16.85	49.02	339.11

18. Accumulative total displacement of well bore at total depth 14,704 feet = 339.11 feet.

*19. Inclination measurements were ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe

INCLINATION DATA CERTIFICATION

I declare under penalties, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.

Dustin Michael Trevino

Signature of Authorized Representative

Dustin Trevino, Vice President

Name of Person and Title (type or print)

True Shot, LLC.

Name of Company

Telephone: (972) 505-0433

Area Code

OPERATOR CERTIFICATION

I declare under penalties, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.

Signature of Authorized Representative

Name of Person and Title (type or print)

Operator

Telephone:

Area Code

Operator: Judah Oil LLC
Surface Lease: LC067145
Case No: LC067145
Subsurface Concerns for Casing Designs:

Well Status: P&A
Spud date: 6/2/1973
Plug'd Date: 07/25/73
Reentry Date: 11/06/17

BHL: LC067145
Lease Agreement

Well: Pronghorn-1
API: 3001520866
@ Srfce: T21S-R28E,12.1980s660e
@ MTD: T21S-R28E,12.1980s660e

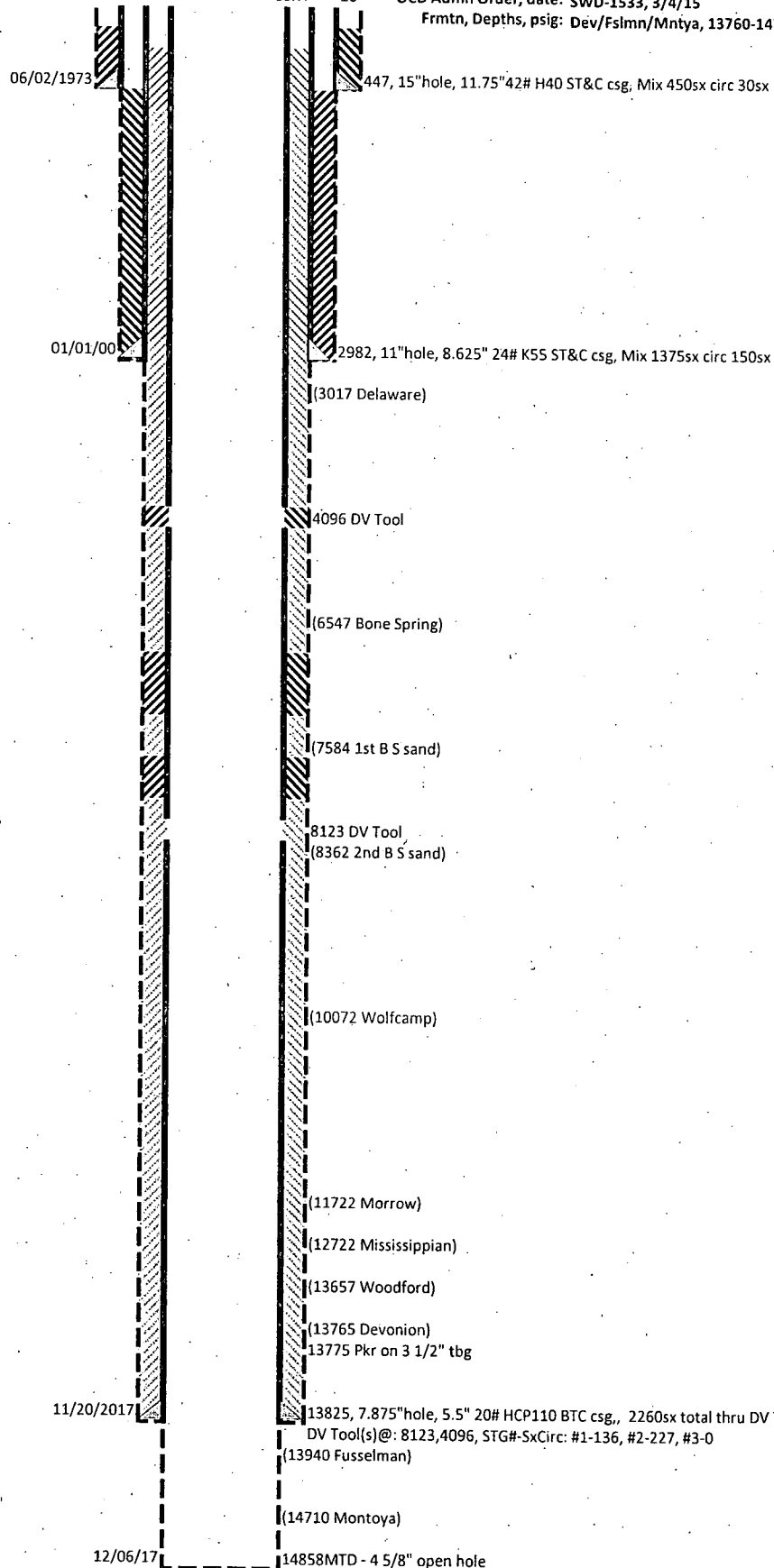
Estate: FIFIF

CWDW, R of W:

OCD Admn Order, date: SWD-1533, 3/4/15

Frmtn, Depths, psig: Dev/Fslmn/Mntya, 13760-14750,

KB: 3373
GL: 3357
Corr: 16



12/15/2017 CTD, MIT held 520psig 30m

last updated: 02/14/2018

_WB Rcd (6.01 to Date Pronghorn-01 1520866