Form 316535 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIORISDED FIGURE OF LAND MANAGEMENT IS LEASE STATES LEASE LEA

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON VIEWS A PICSION DO not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM121473  6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Oil Well    Gas Well ☐ Other					8. Well Name and No. HH SO 10 15 FED 002 4H	
Name of Operator     CHEVRON USA INCORPORA	RRA COM	,	9. API Well No. 30-015-44353-00-X1			
3a. Address       3b. Phone No.         6301 DEAUVILLE BLVD       Ph: 432-68         MIDLAND, TX 79706       Ph: 432-68			include area code) 10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)			
4. Location of Well (Footage, Sec., T	,		11. County or Parish, S	tate		
Sec 3 T26S R27E SWSW 264 32.064732 N Lat, 104.184265		EDDY COUNTY, NM				
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICAT	E NATURE OI	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	□ Deepe	en	☐ Product	tion (Start/Resume)	■ Water Shut-Off
	☐ Alter Casing	☐ Hydra	aulic Fracturing	□ Reclam	ation	■ Well Integrity
Subsequent Report	□ Casing Repair	☐ New	Construction	□ Recomp	plete	
☐ Final Abandonment Notice	☐ Change Plans		and Abandon		rarily Abandon	
	☐ Convert to Injection	☐ Plug l	Back .	ck Water Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally rk will be performed or provide l operations. If the operation re pandonment Notices must be fi	give subsurface lo the Bond No. on esults in a multiple	ocations and measur file with BLM/BIA completion or reco	red and true ve . Required su mpletion in a	ertical depths of all perting bsequent reports must be new interval, a Form 3160	ent markers and zones. filed within 30 days 0-4 must be filed once
11/7/18 - Ran CBL from 10,05		Acc	cepted for record -	9 NMOCD		
11/9/18 - Test production casi	ng 9800 psi, 30 min, goo	d test. Rig up fi	rac equipment.			
11/10/18-1/13/19 - Perforate & frac Wolfcamp from 10,240'-19,988'. Frac w/999,756 bbls fluid & 23.5 MM# proppant.						
2/9/19-2/12/19 - Drill out plugs and wash perfs.						
3/25/19 - Ran 294 jnts of 2-7/8" tubing and set @ 9,424' & packer @ 9,411'.					'APR	1 2 2019
3/26/19 - Pressure test tubing to 1500 psi for 15 min and csg to 1000 psi for 15 min, all tests						
•					DISTRICT II-/	ARTESIA O.C.D.
14. I hereby certify that the foregoing is	Electronic Submission #	USA INCORPOR	RATED, sent to t	he Carlsbad	l	
Name (Printed/Typed) LAURA B	Title REGULATORY SPECIALIST					
Signature (Electronic	Submission)		Date 04/03/20	019		
	THIS SPACE F	OR FEDERAL	L OR STATE	OFFICE U	SE	
Approved By			Title Acce	nted fo	r Record	APR 0 3 2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon				nathon S		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #460134 that would not fit on the form

32. Additional remarks, continued

good.

-Rig released, shut in well.