Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREALLOELAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Expires: January 31, 2018		
					5. Lease Serial No. NMNM88139		
					6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agr	eement, Name and/or No.	
Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. CORRAL FLY 35-26 FEDERAL COM 33H		
Name of Operator Contact: JANA MENDIOLA OXY USA INCORPORATED E-Mail: janalyn_mendiola@oxy.com					9. API Well No. 30-015-44728-00-X1		
3a. Address 5 GREENWAY PLAZA SUITE HOUSTON, TX 77046-0521	o. (include area code) 35-5936 10. Field and Pool PURPLE SA			Exploratory Area E-WOLFCAMP (GAS)			
4. Location of Well (Footage, Sec., 7	11. County or Parish, State			State			
Sec 2 T25S R29E 694FNL 1068FWL 32.164627 N Lat, 103.960243 W Lon					EDDY COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURI	E OF NOTICE	, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Dee	☐ Deepen		tion (Start/Resume)	☐ Water Shut-Off	
■ Subsequent Report	☐ Alter Casing	□ Нус	☐ Hydraulic Fracturing		nation	■ Well Integrity	
•	□ Casing Repair	□ Nev	v Construction	☐ Recom	plete	⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans		g and Abandon		rarily Abandon	Drilling Operations	
12 D - 2 D - 1 G - 1 - 1 G	☐ Convert to Injection ☐ Plug Back			☐ Water Disposal			
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab- determined that the site is ready for fi	k will be performed or provide operations. If the operation resandonment Notices must be file	the Bond No. or	in file with BLM	BIA. Required su	ertical depths of all perti bsequent reports must be	nent markers and zones. e filed within 30 days	
1/15/19 RU BOP, test @ 250# RIH & tag cmt @ 703', drill nev test. 1/17/19 drill 9-7/8" hole t @ 3196', ACP @ 3212' pump 2.92 yield followed by 336sx (\$ to 2430#, open DVT, circ 5bbl 473sx (246bbl) PPC w/ additiv up & close DVT, circ 192sx (10 test. 1/25/19 ND BOP, install	W formation to 768', perfoid 9856', 1/22/19. RIH & standard to the spacer the spacer the spacer the spacer than the spacer to the spacer than	rm FIT test to set 7-5/8" 26. en cmt w/ 47 3.2ppg 1.60 nd stage w/ 3 returns, drop	EMW=20pp 4# HCL-80 cs 1sx (245bbl) yield, no retu Obbl mudpus	g, 412psi, good sg @ 9849', DV PPC w/ additiv rns, inflate ACF h express then	l /T es 9.6ppg	RECEIVED	
3/11/19 Skid rig back to Corral Fly 35-26 Federal Com 33H. RU BOP, te 3/12/19 RIH & drill out DVT, test 7-5/8" casing to 3500# for 30 min, good				# low 5000# hi	gh.	APR 2 3 2019	
,		101 30 Hill, g	ood test. Kir	a a ann new	DISTRI	CT II-ARTESIA O.C.D.	
14. I hereby certify that the foregoing is	true and correct.	100000 :::					
Com	Electronic Submission #4 For OXY USA mitted to AFMSS for proce	INCORPORA	TED sent to	the Carlehad			
Name (Printed/Typed) JANA MEN				ULATORY SPI			
Signature (Electronic S	ubmission)		Date 04/03	2/2019			
	THIS SPACE FO	R FEDERA	L OR STAT	E OFFICE U	SE		
Approved By ACCEPTED				HON SHEPAR LEUM ENGINE		Date 04/03/2019	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carls	bad			
Title 1911 S.C. Section 1001 and Title 42.1	1000						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #460036 that would not fit on the form

32. Additional remarks, continued

formation to 9866', perform FIT test to EMW=13ppg, 758psi, good test. 3/13/19 Drill 6-3/4" hole to 20990'M 10260'V 3/23/19. RIH & set 5-1/2" 20# P110 @ 20970'. Pump 60bbl mudpush express then cmt w/ 859sx (205bbl) PPC w/ additives @ 13.2ppg 1.32 yield, full returns throughout job, est. TOC @ 9348', WOC. 3/27/19 RUWL RIH & set RBP @ 3030', test to 1000# for 30 min, good test. ND BOP, Install wellhead cap, RD Rel Rig 3/27/19.