Form 3150-5 (June 2015)

DEPARTMENT OF THE DARKS DAD FIELD OFFICE BUREAU OF LAND MANAGEMEN DCD AFTESIA 5. I

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS AND UCSHOL Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM06764 6. If Indian, Allottee or Tribe Name		
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SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. BUTTERCUP 27-34 FEDERAL 1H		
Name of Operator Contact: CHERYL ROWELL XTO ENERGY INCORPORATED E-Mail: Cheryl_rowell@xtoenergy.com					9. API Well No. 30-015-45133-00-X1		
3a. Address 3b. Phone No. (include					10. Field and Pool or Exploratory Area		
6401 HOLIDAY HILL ROAD B MIDLAND, TX 79707	1-8205		HACKBERRY-BONE SPRING, NORTH				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 22 T19S R30E NWSE 1382FSL 2365FEL 32.642410 N Lat, 103.958916 W Lon					EDDY COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Deep	oen	☐ Producti	ion (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclama	ation	■ Well Integrity	
Subsequent Report	□ Casing Repair	ing Repair New		☐ Recomplete		⊠ Other	
☐ Final Abandonment Notice	□ Change Plans	Plug and Abandon		☐ Tempore	rarily Abandon Drilling Operations		
	☐ Convert to Injection	☐ Plug Back ☐		■ Water D	Disposal		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Attach the steen completed and the determined that the site is ready for fix XTO respectfully submits this well. 02/08/2019 to 02/11/2019 Spud well 02/08/2019. Drill 26 ft. Cement casing with 1310 si	k will be performed or provide to operations. If the operation result is andonment Notices must be file in all inspection. sundry notice to report the inch hole, TD at 495 ft. R	the Bond No. or ults in a multiple donly after all the drilling oper un 18 -5/8?	file with BLM/BIA completion or reccequirements, includent ations of the references. 87.5#, J-55 casi	A. Required sub impletion in a r ling reclamation erenced Acce	psequent reports must be new interval, a Form 316, have been completed to the form of the	filed within 30 days 0-4 must be filed once and the operator has CMOCD RECEIVED	
1500 psi, 30 mins (good). 02/12/2019 to 02/16/2019 Drill 17-1/2 inch hole to 1540 f 1875 sxs Class H cement. But 30 mins (good).					DISTRICT (1 00 psi,	R 1 2 2019 -ARTESIA O.C.D.	
14. I hereby certify that the foregoing is Con Name (Printed/Typed) CHERYL	Electronic Submission #4 For XTO ENERG nmitted to AFMSS for proce	Y INCORPO	RAŤED, sent to ti SCILLA PEREZ o	he Carlsbad n 04/03/2019	•		
Thank (Trimen Types) OF IETTE			THE TREE TREE TREE TREE TREE TREE TREE T	3170111 00	01(01)		
Signature (Electronic S	Submission)		Date 04/02/2	019			
•	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE		
Approved By			Title Accepted for Record APR 0 3 201			L. 0 0 5013	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Je	onathon S arlsbad Fiel	hepard		
Title 18 II S.C. Section 1001 and Title 43	HSC Section 1212 make it a	prime for any ne	rson knowingly and	willfully to ma	ake to any denaitment o	ragency of the United	

Additional data for EC transaction #460024 that would not fit on the form

32. Additional remarks, continued

02/17/2019 to 02/27/2019
Drill 12-1/4 inch hole to 4056 ft, Run 9-5/8 inch, 40#, J-55 casing set @ 4046? Cement casing Stage 1: 210 sxs Lightweight and 42 sxs Class C. Bump plug, inflate packer, open DV tool. Pump State 2: 195 sxs 50/50 POZ C and 195 sxs Class C. Bump Plug. Circulate cement to surface. WOC 12 hrs. Test casing 1500 psi, 30 mins (good).

02/28/2019 to 03/24/2019 Drill 8-3/4 inch hole to 19370 ft. Run 5-1/2 inch, 20#, HCP-110 casing set @ 19370 ft. Cement casing with 2857 sxs 50/50 POZ. Bump plug. Circulate cement to surface.

Rig Release 03/24/19