	SUNDRY NOTICES AND REPORTS ON WEUS D Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee	or Tribe Name
	SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agre	ement, Name and/or No
1	 Type of Well ☐ Oil Well					8. Well Name and No. KYLE 34 FEDERAL COM 5H	
2	2. Name of Operator Contact: JENNIF MARATHON OIL PERMIAN LLC E-Mail: jvancuren@maratho			FER VAN CUREN		9. API Well No. 30-015-43295-00-S1	
3	3a. Address 5555 SAN FELIPE ST HOUSTON, TX 77056			lo. (include area code) 96.2500		10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS	
	Location of Well (Footage, Sec., T.	, R., M., or Survey Description) /			11. County or Parish,	State
	Sec 34 T24S R28E SESE 225 32.671469 N Lat, 104.069684					EDDY COUNT	Y, NM
	12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
	TYPE OF SUBMISSION		TYPE OF ACTION				
	□ Notice of Intent		Deepen		Product	duction (Start/Resume) 🔲 Water Shut-Of	
		Alter Casing	🗖 Ну	draulic Fracturing	🗖 Reclam	ation	Well Integrity
	🛛 Subsequent Report	Casing Repair	🗖 Ne	w Construction			Other
	□ Final Abandonment Notice	Change Plans		ig and Abandon ig Back	□ Tempor □ Water I	porarily Abandon Venting and/or ng	
	Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fin Marathon Oil Permian LLC is r	k will be performed or provide operations. If the operation re andonment Notices must be fil nal inspection.	the Bond No. o sults in a multij ed only after al	on file with BLM/BIA ple completion or reco l requirements, includ	. Required sul mpletion in a r ing reclamation	new interval, a Form 316 n, have been completed a	filed within 30 days
·	following completion of the involved testing has been completed. Final Ab	k will be performed or provide operations. If the operation re andonment Notices must be fil nal inspection.	give subsurfac the Bond No. o sults in a multij ed only after al	on file with BLM/BIA ple completion or reco l requirements, includ	. Required sul mpletion in a r ing reclamation	bsequent reports must be new interval, a Form 316 n, have been completed a	filed within 30 days 0-4 must be filed once and the operator has
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BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.