

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-015-44851

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

HOOD SWD

8. Well Number 1

9. OGRID Number  
371195

10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD -1732

2. Name of Operator  
DELAWARE ENERGY, LLC

3. Address of Operator  
405 N. MARIENFELD, SUITE 200, MIDLAND, TX 79701

4. Well Location

Unit Letter I : 1980 feet from the SOUTH line and 330 feet from the EAST line  
Section 13 Township 24 S Range 26 E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3216'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/31/2018 – SPUD

\*SEE ATTACHED FOR WORK DONE\*\*

RECEIVED

MAR 25 2019

DISTRICT II-ARTESIA O.C.D.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Operations Manager

DATE 3-21-19

Type or print name

E-mail address: S.presley@delawareenergy.com

PHONE: 432-785-7005

For State Use Only

APPROVED BY:

TITLE Compliance Officer

DATE 4-24-19

Conditions of Approval (if any):

Hood SWD #1  
30-015-44851

5/31/2018 – Spud

6/2/2018 - Surface:

Drilled 17.5" hole to 515'. Ran 13-3/8" 54.5# J55 BTC casing to 515'. Cement with 450 sacks class C, 13.8 ppb. Displaced with fresh water. Full returns during job, circulated 22 bbls, 77 sacks to surface. floats held. Tested casing to 800 psi for 30 minutes and held.

6/15/2018 - Intermediate:

Drilled 12.25" intermediate hole to 9,038'. Ran 9-5/8" 47# L80HC BTC to 9,038'. Cemented in two stages. DV tool at 4,812'. 1<sup>st</sup> stage lead 650 sacks 50/50 P/H, 11.4#, 2.93 yield. 1<sup>st</sup> stage tail: 350 sacks 50/50 Poz/H, 14.2 ppb, 1.34 yield. 2<sup>nd</sup> stage lead 780 sacks 50/50 class C, 11.4 ppb, 2.91 yield. 2<sup>nd</sup> stage tail: 200 sacks class C, 14.8 ppb, 1.32 yield. Full returns during both stages, circulated 86 bbl off the DV tool, circulated 10 bbl. on second stage. Floats held. Test casing to 1,000 psi for 30 minutes and held.

6/29/2018 - Liner:

Drilled 8.5" hole to 13,044ft. Ran 7-5/8" 39# P110 Liberty Flush liner from 8,791' to 13,044'. 20 bbls mud wash ahead, lead 100 sacks PVL, 10. Ppb, yield 4.24. tail 100 sacks 50/50 Poz/H. 14.2 ppb, 1.34 yield. Good returns, circulate 27 bbls off of liner top. Floats held. Tested casing and liner top to 2,000 psi for 30 minutes and held.

7/3/2018 – Drill 6.5" open hole to 14,044' TD.

7/6/2018 – RIG RELEASED