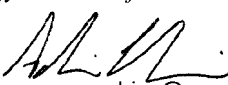


RECEIVED

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <b>APR 11 2019</b> Oil Conservation Division 1220 South First St. DISTRICT IV ARTESIA O.C.D. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017						
								1. WELL API NO. 30-015-45093				
								2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
								3. State Oil & Gas Lease No.				
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>												
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name <b>RICK DECKARD 4 WA STATE</b>				
								6. Well Number: <b>15H</b>				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER												
8. Name of Operator <b>Marathon Oil Permian LLC</b>								9. OGRID <b>372098</b>				
10. Address of Operator <b>5555 San Felipe St., Houston, TX 77056</b>								11. Pool name or Wildcat <b>PURPLE SAGE; WOLFCAMP (GAS)</b>				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County		
Surface:	P	4	25S	28E		520	FSL	1320	FEL	EDDY		
BH:	B	4	25S	28E		286	FNL	1677	FEL	EDDY		
13. Date Spudded 9/19/2018	14. Date T.D. Reached 11/9/2018		15. Date Rig Released 11/11/2018			16. Date Completed (Ready to Produce) 2/25/2019			17. Elevations (DF and RKB, RT, GR, etc.) 2963' GL			
18. Total Measured Depth of Well 14292 / 9554			19. Plug Back Measured Depth			20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run MUD GR			
22. Producing Interval(s), of this completion - Top, Bottom, Name 9888' - 14147'; WOLFCAMP												
<b>CASING RECORD (Report all strings set in well)</b>												
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
13 3/8		54.5# J55		444		17 1/2		475		C		
9 5/8		36# J55		2564		12 1/4		860		POZ		
7		29# P110		9813		8 3/4		920		C		
L 4.50		13.5 P110		14283		11.125		525 POZ		TDC 8893		
<b>24. LINER RECORD</b>												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD						
4 1/2	8893	14283	525			SIZE	DEPTH SET	PACKER SET				
						2 7/8	8796	8788				
26. Perforation record (interval, size, and number) 9888' - 14147'; 0.36"; 648 shots						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED				
						9888' - 14147'		10,911,920 lbs - 40/70; 100 Mesh				
								10,994 gal - 15% HCl Acid				
<b>28. PRODUCTION</b>												
Date First Production 2/26/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing					
Date of Test 3/12/2019	Hours Tested 24hrs	Choke Size 50	Prod'n For Test Period	Oil - Bbl 1373	Gas - MCF 2517	Water - Bbl. 3666	Gas - Oil Ratio					
Flow Tubing Press. 1100	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold								30. Test Witnessed By				
31. List Attachments												
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:												
Latitude Longitude NAD83												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief												
Signature		Printed Name			Title			Date				
		Adrian Covarrubias			CTR - Technician HES			4/4/2019				
E-mail Address acovarrubias@marathonoil.com												

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

## **Geological Tops**

RICK DECKARD 4 WA STATE 15H

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Surface	0
Salado	652
Castile	848
Base Salt	2399
Lamar	2590
Delaware Sands (Bell Canyon)	2633
Cherry Canyon	3398
Brushy Canyon	4554
Bone Spring	6148
Wolfcamp	9362