DE BU	UNITED STATES PARTMENT OF THE IN JREAU OF LAND MANA		ייי פור	T	D. 1004-0137 inuary 31, 2018
SUNDRY I Do not use this	NOTICES AND REPO	RTS ON WELLSUCUL	leid		- Tribo Nomo
abandoned wel	I. Use form 3160-3 (API	drill or to re-energy and b) for such property of the property	Artesi		i Hije Ivanie
SUBMIT IN T	RIPLICATE - Other inst	ructions on page 2		7. If Unit or CA/Agree	ement, Name and/or N
1. Type of Well ☐ Gas Well ☐ Oth				8. Well Name and No. HARROUN RANCH FED COM 20702	
2. Name of Operator Contact: KATY REDDELL BTA OIL PRODUCERS E-Mail: kreddell@btaoil.com				9. API Well No. 30-015-43414-00-X1	
3a. Address 104 SOUTH PECOS STREET MIDLAND, TX 79701		3b. Phone No. (include area code) Ph: 432-557-2869 Ext: 139			
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)		11. County or Parish,	State
, Sec 20 T23S R29E SESW 160	Sec 20 T23S R29E SESW 160FSL 2493FWL			EDDY COUNTY, NM	
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE,	REPORT, OR OTH	HER DATA
TYPE OF SUBMISSION		TYPE OF	ACTION		
□ Notice of Intent	□ Acidize	Deepen	Product	ion (Start/Resume)	UWater Shut-O
•	□ Alter Casing	Hydraulic Fracturing	🗖 Reclam	ation	🗖 Well Integrity
🛛 Subsequent Report	Casing Repair	□ New Construction	🗖 Recomp		Other Hydraulic Fracture
Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and Abandon Plug Back	□ Tempor □ Water I	arily Abandon Disposal	Trydraune Tractur
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi 5/4/2018 - 5/27/2018: PERF A	k will be performed or provide operations. If the operation re andonment Notices must be fil nal inspection. ND FRAC BONE SPRIN	sults in a multiple completion or reco ed only after all requirements, includ	. Required su mpletion in a ing reclamatio	bsequent reports must be new interval, a Form 316 n, have been completed	nent markers and zone filed within 30 days 50-4 must be filed once
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Revisions to Operator-Submitted EC Data for Sundry Notice #424877

	Operator Submitted	B
Sundry Type:	HF SR	. H S
Lease:	NMNM119271	N
Agreement:		
Operator:	BTA OIL PRODUCERS LLC 104 S PECOS STREET MIDLAND, TX 79701 Ph: 432-682-3753	B 11 M P F
Admin Contact:	KATY REDDELL REGULATORY ANALYST E-Mail: kreddell@btaoil.com Ph: 432-682-3753 Ext: 139	K R E C P
Tech Contact:	KATY REDDELL REGULATORY ANALYST E-Mail: kreddell@btaoil.com Ph: 432-682-3753 Ext: 139	K R E C P
Location: State: County:	NM EDDY	N E
Field/Pool:	LAGUNA SALADO; BONE SPRIN	P
Well/Facility:	HARROUN RANCH FED COM 20702 4H Sec 20 T23S R29E	H S

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BLM Revised (AFMSS) HF SR NMNM119271

BTA OIL PRODUCERS 104 SOUTH PECOS STREET MIDLAND, TX 79701 Ph: 432.682.3753 Fx: 432.683.0325

KATY REDDELL REGULATORY ANALYST E-Mail: kreddell@btaoil.com Cell: 432-557-2869 Ph: 432-557-2869 Ext: 139

KATY REDDELL REGULATORY ANALYST E-Mail: kreddell@btaoil.com Cell: 432-557-2869 Ph: 432-557-2869 Ext: 139

NM EDDY

PURPLE SAGE-WOLFCAMP (GAS)

HARROUN RANCH FED COM 20702 4H Sec 20 T23S R29E SESW 160FSL 2493FWL