				i		a		· · · · ·			•	
District I 1625 N. French Dr., Hobbs, NM 88240 District II				State of New Mexico					Form C-104 Revised August 1, 2011			
811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410				·					it one co	ppy to app	ropriate District Office	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505					12		Francis Dr.	•			AMENDED REPORT	
1220 5. 50. 1140	L.			ESFR	GT ILAFT	Santa Fe N ESIAO C.D.		ORIZATION	ιтот		DODT	
¹ Operator r						OWADLE	ANDAUIII	² OGRID Nu		I KANSI	IURI	
XTO ENERGY INC.								005380				
6401 Holida Midland, TX		, Bldg	5					Filing Code/ Effective Date				
⁴ API Numb		1	⁵ Poo	Name					RT	ool Code		
30-015-4					E – WOL	FCAMP		•	P	98220		
⁷ Property C		· 82-	⁸ Prop	perty Nan	ne	<u></u>		· · · · · · · · · · · · · · · · · · ·		ell Numbe	er	
	7788				RI	EMUDA SOUT	H 25 STATE	<u></u>			101H	
	rface L	ocati	on		r							
Ul or lot no. E	Section	Tow 23S		Range	Lot Idn	reet nom the		ne Feet from the		West line	County	
				29E		2280	North	615	West		Eddy	
D0	ttom He					· · · · · · · · · · · · · · · · · · ·						
UL or lot no. M	Section 36	Tow 23S	nship	Range 29E	Lot Idn	Feet from the 242	North/South lin South	Feet from the 360	East/V West	West line	County _Eddy	
¹² Lse Code ¹³ Produci		cing Mo Code	Aethod ¹⁴ Gas Connect Date			¹⁵ C-129 Permit Number ¹		C-129 Effective Date		⁻¹⁷ C-12	¹⁷ C-129 Expiration Date	
III. Oil a	and Gas	Tra	nspor	ters				•	,		· · ·	
¹⁸ Transpor OGRID	ter					¹⁹ Transpor and Ad					²⁰ O/G/W	
198739						Plains Pi	ipeline	•			0	
248440			7		W	estern Refining	g Company LP				0	
						• •	· .			1		
703107					i y	ucid Energy D	elaware LLC				G	
		• •				•						
										1		

IV. Well Completion Data

111 1101 001					•	· · · ·	
04/17/2018 3-		eady Date 18-19-	²³ TD 18364 MD	²⁴ PBTD	²⁵ Perforations 12378-18231	²⁶ DHC, MC	
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Se	t	³⁰ Sacks Cement	
17.5		13.375		294		480/Cmt to surface	
12.25		9.625		7504		3962/Cmt to surface	
8.5		5.5		18364		1890/Cmt to surface	
		2	.875	9705			
				•,		······································	

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure	³⁶ Csg. Pressure		
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method flowing		
peen complied with a	tt the rules of the Oil Conser and that the information give of my knowledge and belief.	en above is true and	OIL CONSERVATION DIVISION Approved by: Title:				
HERYL ROWELL itle: EGULATORY CO	····		Approval Date: 4-17-19				
G-mail Address: CHERYL_ROWELL Date: 04/08/201	@XTOENERGY.COM Phone: 9 432-571-8205		Jest allowable Expires 6-18-19				