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Form 3160-4 (August 2007)									py	FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											5. Lease Serial No. NMNM82896					
la. Type of	Well 🕅	Oil Well	Gas \	Vell	Dry	D Otl	her				6. If In	dian, Allot	tee or	Tribe Name		
b. Type of Completion Rev Well Work Over Deepen Plug Back Diff.									Diff. Re	svr.	7. Unit or CA Agreement Name and No.					
2. Name of Operator Contact: JANA MENDIOLA OXY USA INCORPORATED E-Mail: janalyn_mendiola@oxy.com											8. Lease Name and Well No. NIMITZ MDP1 12 FEDERAL COM 7H					
3. Address       5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521       3a. Phone No. (include area code)         Ph:       432-685-5936											9. API Well No. 30-015-44529-00-S1					
4. Location of Well (Report location clearly and in accordance with Federal requirements)*											10. Field and Pool, or Exploratory COTTONWOOD DRAW-BONE SPRIN					
Sec 12 T24S R30E Mer NMP At surface SESE 379FSL 868FEL 32.226186 N Lat, 103.828472 W Lon										ŀ	11. Sec., T., R., M., or Block and Survey					
Sec 12 T24S R30E Mer NMP At top prod interval reported below SESE 138FSL 1245FEL 32.225530 N Lat, 103.829690 W Lon Sec 1 T24S R30E Mer NMP										ŀ	or Area Sec 12 T24S R30E Mer NMP 12. County or Parish 13. State					
At total	depth Lot		L 1296FEL		50 N La	it, 103.82	29700 W Lo	on			I2. County or Parish I3. State EDDY NM					
14. Date Spudded         15. Date T.D. Reached           03/14/2018         05/09/2018								<ul> <li>16. Date Completed</li> <li>D &amp; A X Ready to Prod. 08/09/2018</li> </ul>				17. Elevations (DF, KB, RT, GL)* 3526 GL				
18. Total D	epth:	MD TVD	20009		19. Plug	g Back T.	D.: ME TV			20. Dep	th Bridg	e Plug Set	: N	MD IVD		
21. Type El	lectric & Oth				it copy	of each)			. Was w	ell cored	l? 🛛	No C	<b>l</b> Yes	(Submit analysis)		
MŰDLC	DG CBL								Was D Directi	ST run? ional Sur	vey?	No D	Yes Yes	(Submit analysis) (Submit analysis)		
23. Casing an	nd Liner Rec	ord (Repo	rt all strings	set in we	(1)			······································						····		
Hole Size	Size/G	rade	Wt. (#/ft.)	Top Bottom (MD) (MD)		Stage Ceme Denth	ge Cementer No. of Sks. & Depth Type of Cement			urry Vol. (BBL) <u>Cement</u> T		op*	* Amount Pulled			
17.500	13.	.375 J55	54.5		0	636	<b>F</b>	- JF	825		200		0	0		
12.250	1	625 L80	43.0		0	4276			1330		432		0			
8.500	5.5	00 P <sup>1</sup> 10	20.0		0	19987	·		2895		914		270			
<u></u>										·				. 20		
	1								· .					ļ v		
24. Tubing	Record Depth Set (N		- daar Daarth		Size	Domth	Set (MD)	Packer Depth		Size	Dont	h Set (MD	<u>, i i i</u>	Packer Depth (MD)		
		(D) D.				Depu	n Set (MD)	Facker Depui	MD)		Dept		7 1			
Size 2.375		1D) P: 9676	acker Depth									_				
						26.	Perforation 1									
2.375 25. Producin Fo	ng Intervals	9676	Тор		Botton	1		Record ated Interval		Size	_	Holes		Perf. Status		
2.375 25. Producin Fo A) BON	ng Intervals	9676		9645	Botton			Record	839	Size 0.37	_	. Holes 1248	ACTIV			
2.375 25. Producin Fo	ng Intervals	9676			Botton	1		Record ated Interval	839		_		ACTIV	VE		
2.375 25. Producin Fc A) BO B) C) D)	ng Intervals ormation NE SPRING	9676 3 2ND	Тор	9645	Botton	1		Record ated Interval	1839		_		ACTIV			
2.375 25. Producin Fc A) BO1 B) C) D) 27. Acid, Fr	ng Intervals ormation NE SPRING racture, Trea	9676 2ND	Тор	9645	Botton	1		Record ated Interval 9645 TO 19	· · · · · ·	0.37	_		ACTIN	VE		
2.375 25. Producin Fc A) BO1 B) C) D) 27. Acid, Fr	ng Intervals ormation NE SPRING racture, Treat Depth Interv	9676 2ND	Top nent Squeeze	9645 9645 e, Etc.	Botton 19	1 839	Perfor	Record ated Interval	/pe of M	0.37 aterial	70	1248		VE		
2.375 25. Producin Fc A) BO1 B) C) D) 27. Acid, Fr	ng Intervals ormation NE SPRING racture, Treat Depth Interv	9676 3 2ND timent, Cer	Top nent Squeeze	9645 9645 e, Etc.	Botton 19	1 839	Perfor	Record ated Interval 9645 TO 19 Amount and Ty	/pe of M	0.37 aterial	70	1248		RECEIVED APR 0 1 20		
2.375 25. Producin Fc A) BON B) C) D) 27. Acid, Fr	ng Intervals ormation NE SPRING racture, Treat Depth Interv	9676 3 2ND timent, Cer	Top nent Squeeze	9645 9645 e, Etc.	Botton 19	1 839	Perfor	Record ated Interval 9645 TO 19 Amount and Ty	/pe of M	0.37 aterial	70	1248		RECEIVED		
2.375 25. Producin Fc A) BON B) C) D) 27. Acid, Fr	ng Intervals ormation NE SPRING racture, Treat Depth Interv	9676 5 2ND timent, Cer al 15 TO 198	Top nent Squeeze	9645 e, Etc. 30G SLIC	Botton 19	1 839 R + 30000	Perfor	Record ated Interval 9645 TO 19 Amount and Ty ACID + 350952G I	rpe of M	0.37 aterial GEL W/ 1	70	1248 2# SAND		RECEIVED APR 0 1 20		
2.375 25. Producin Fc A) BON B) C) D) 27. Acid, Fr 28. Product Date First	ng Intervals ormation NE SPRING racture, Trea Depth Interv 964	9676 5 2ND timent, Cer al 15 TO 198	Top nent Squeeze	9645 9645 e, Etc.	Botton 19	1 839 R + 30000	Perfor G 7.5% HCL	Record ated Interval 9645 TO 19 Amount and Ty	/pe of M	0.37 aterial GEL W/ 1	70	1248 2# SAND		RECEIVED APR 0 1 20		
2.375 25. Producin Fc A) BOY B) C) D) 27. Acid, Fr 28. Product Date First Produced 08/11/2018	ng Intervals ormation NE SPRING racture, Treat Depth Interv 964 ion - Interval Test Date 08/18/2018	9676 2ND timent, Cer al 15 TO 194 Hours Tested 24	Top nent Squeeze 839 149904	9645 e, Etc. 30G SLIC	Botton 19 KWATE KWATE	n 839 R + 30000	Perfor G 7.5% HCL Vater BBL 6978.0	Record ated Interval 9645 TO 19 Amount and Ty ACID + 350952G I Oil Gravity Corr. API	rpe of M. LINEAR ( Gas Gravity	0.37 aterial GEL W/ 1	70	1248 2# SAND		RECEIVED APR 0 1 20		
2.375 25. Producin Fc A) BON B) C) D) 27. Acid, Fn 27. Acid, Fn 28. Product Date First Produced 08/11/2018 Choke Size	ng Intervals ormation NE SPRING racture, Treat Depth Interv 964 ion - Interval Test Date 08/18/2018 Tbg. Press. Fiwg.	9676 2ND timent, Cer al 15 TO 194 Hours Tested 24 Csg. Press.	Top nent Squeeze 839 149904	9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9645 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 9655 96555 96555 96555 96555 965555 965555 96555 965555 965555 965555 9655555 965555	Botton 190 KWATE Gas MCF 0 65 Gas MCF	1 839 R + 30000	Perfora	Record ated Interval 9645 TO 19 9645 TO 19 Amount and Ty ACID + 350952G I Dil Gravity Corr. API Gas:Oil Ratio	Gas Gravity Well St	0.37 aterial GEL W/ 1	70	1248 2# SAND		RECEIVED APR 0 1 20		
2.375 25. Producin Fe A) BOP B) C) D) 27. Acid, Fr 28. Product Date First Produced 08/11/2018 Choke Size 128/128	ng Intervals ormation NE SPRING racture, Treat Depth Interv 964 ion - Interval Test Date 08/18/2018 Tbg. Press. Flwg. SI	9676 2 ND timent, Cer al 45 TO 194 Hours Tested 24 Csg. Press. 900.0	Top nent Squeeze 339 149904 Frest Production 24 Hr.	9645 e, Etc. 30G SLIC	Botton 190 KWATE Gas MCF 0 65 Gas MCF	1 839 R + 30000	Perfora	Record ated Interval 9645 TO 19 9645 TO 19 Amount and Ty ACID + 350952G I Oil Gravity Corr. API Gas:Oil	Gas Gravity Well St	0.37 aterial GEL W/ 1	70	1248 2# SAND	DISTI	VE RECEIVED APR 0 1 20 RICT II-ARTES		
2.375 25. Producin Fe A) BOP B) C) D) 27. Acid, Fr 28. Product Date First Produced 08/11/2018 Choke Size 128/128	ng Intervals ormation NE SPRING racture, Treat Depth Interv 964 ion - Interval Test Date 08/18/2018 Tbg. Press. Fiwg.	9676 2 ND timent, Cer al 45 TO 194 Hours Tested 24 Csg. Press. 900.0	Top nent Squeeze 339 149904 Frest Production 24 Hr.	9645 9645 9645 9645 9645 9645 9645 9645	Botton 190 KWATE Gas MCF 0 65 Gas MCF	1 339 R + 30000 511.0 V 511 V F 511	Perfora	Record ated Interval 9645 TO 19 9645 TO 19 Amount and Ty ACID + 350952G I Dil Gravity Corr. API Gas:Oil Ratio	Gas Gravity Well St	0.37 aterial GEL W/ 1 ACO atus	70	1248 2# SAND 2# SAND		VE RECEIVED APR 0 1 20 RICT II-ARTES		
2.375 25. Producin Fc A) BOR B) C) D) 27. Acid, Fr 27. Acid, Fr 28. Product Date First Produced 08/11/2018 Choke Size 128/128 28a. Produce	ng Intervals ormation NE SPRING racture, Treat Depth Interv 964 ion - Interval Test Date 08/18/2018 Tbg. Press. Flwg. S1 stion - Interval	9676 2ND timent, Cer al 15 TO 194 Hours Tested 24 Csg. 900.0 al B	Top nent Squeeze 839 149904 7est Production 24 Hr. Rate	9645 e, Etc. 30G SLIC 0il BBL 3469.0 0il 2469.0 0il 2469.0 0il 2469.0 0il	Botton 194 KWATE KWATE Gas MCF 65 Gas MCF 6	1 339 R + 30000 511.0 V 511 V F 511	Perfora	Record ated Interval 9645 TO 19 9645 TO 19 Amount and Ty ACID + 350952G I Oil Gravity Corr. API Gas:Oil Ratio 1877	Gas Gravity. Well Sta	0.37 aterial GEL W/ 1 ACO atus	70 19635852 Production EPTI	1248 2# SAND 2# SAND	DISTI	VE RECEIVED APR 0 1 20 RICT II-ARTES		
2.375 25. Producin Fc A) BON B) C) D) 27. Acid, Fi 27. Acid, Fi 28. Product Date First Produced 08/11/2018 Choke Size 128/128 28a. Product Date First	ng Intervals ormation NE SPRING racture, Treat Depth Interv 964 ion - Interval Test Date 08/18/2018 Tbg. Press. Fiwg. SI ttion - Interva Test	9676 2ND timent, Cer al 5TO 194 45 TO 194 45 T	Top nent Squeeze 339 149904 B39 149904 Test	9645 9645 9645 9645 9645 9645 9645 9645	Botton 190 KWATE KWATE Gas MCF 65 Gas MCF 6	1 839 R + 30000 511.0 V 5511	Perfora	Record ated Interval 9645 TO 19 9645 TO 19 Amount and Ty ACID + 350952G I Oil Gravity Corr. API Gas:Oil Ratio 1877 Oil Gravity	Gas Gas Gravity Well Sta	0.37 aterial GEL W/ 1 ACCO atus OW	Production Production Production	1248 2# SAND Method DFC R 1 0		VE RECEIVED APR 0 1 20 RICT II-ARTESI RECORD 19 9 Secure Sement		

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28b. Produ	uction - Interv	al C														
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cort. API		Gas Gravity	,	Production Method					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well S	atus	. <u></u>					
28c. Prod	uction - Interv	al D			•											
Date First Produced			Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	ν.	Gas Gravity	1	Production Method					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well S	Status						
29. Dispo SOLE		Sold, used	l for fuel, ven	ed, etc.)												
Show tests,	all important	zones of	nclude Aquife porosity and c l tested, cushi	ontents there	cof: Cored i e tool open,	ntervals and flowing and	all drill-ste shut-in pre	m ssures		31. For	mation (Log) Marke	rs				
	Formation			Bottom		Descriptions, Contents				Name			Top Meas. Depth			
BRUSHY BONE SP BONE SP	CANYON CANYON RING RING 1ST RING 2ND		4297 5179 6410 8126 9093 9849	5178 6409 8125 9092 9848 10005		., GAS, WA ., GAS, WA ., GAS, WA ., GAS, WA ., GAS, WA	TER TER TER TER			SA CA DE BE CH BR	STLER LADO STILE LAWARE LL CANYON ERRY CANYON USHY CANYON NE SPRING		593 955 2955 4272 4297 5179 6410 8126			
32. Addit 52. F	ional remarks ORMATION	(include (LOG) N	plugging proc	edure): ONTD.								· · ·				
	BONE SPRI BONE SPRI		9093'M 9849'M													
	were mailed											<b>n</b>				
1. El		anical Lo	gs (1 full set r ng and cemen		<ol> <li>Geologic Report</li> <li>Core Analysis</li> </ol>			3. DST Report 7 Other:			4. Directional Survey					
·	by certify that c(please print		Elect	ronic Subm For C	ission #442 XY USA I	2553 Verifier NCORPOR	d by the Bl LATED, se AH NEGR	LM Well ] ent to the ETE on 0	Inform Carlsb )2/03/2	nation Sy ad 019 (19E	e records (see attache /stem. PCN0022SE) / ADVISOR	ed instructio	ons):			
Signa	Signature (Electronic Submission)									Date 11/03/2018						
		1000	1 201-1 - 40 - 50 - 5					<del></del>	,							
of the Un	U.S.C. Section ited States an	y false, fi	d Title 43 U.S ctitious or fra	ulent statem	ents or rep	n a crime for resentations a	as to any m	atter with	giy and in its ju	risdiction	to make to any depan.	artiment or a	gency			

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15

## Additional data for transaction #442553 that would not fit on the form

32. Additional remarks, continued

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Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.