

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM114350

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other		7. Unit or CA Agreement Name and No. NMNM138716	
2. Name of Operator CIMAREX ENERGY COMPANY		Contact: AMITHY E CRAWFORD E-Mail: acrawford@cimarex.com	
3. Address 600 N MARIENFELD STE 600 MIDLAND, TX 79701		3a. Phone No. (include area code) Ph: 432-620-1909	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 32 T26S R27E Mer TXM At surface Lot 4 OFSL 696FWL 31.997091 N Lat, 104.217117 W Lon Sec 32 T26S R27E Mer NMP At top prod interval reported below Lot 4 330FSL 604FWL 31.997194 N Lat, 104.217186 W Lon Sec 29 T26S R27E Mer NMP At total depth NWNW 332FNL 583FWL 32.019566 N Lat, 104.218681 W Lon		8. Lease Name and Well No. MEDWICK 32 FEDERAL COM 1H	
14. Date Spudded 06/12/2018		15. Date T.D. Reached 07/02/2018	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/02/2018		9. API Well No. 30-015-44554-00-S1	
18. Total Depth: MD 15415 TVD 7432		19. Plug Back T.D.: MD 15378 TVD	
20. Depth Bridge Plug Set: MD TVD		10. Field and Pool, or Exploratory WILDCAT	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE		11. Sec., T., R., M., or Block and Survey or Area Sec 32 T26S R27E Mer TXM	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		12. County or Parish CULBERSON	
23. Casing and Liner Record (Report all strings set in well)		13. State TX	
17. Elevations (DF, KB, RT, GL)* 3225 GL			

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	48.0	0	415		500		0	166
12.250	9.625 J-55	36.0	0	1901		775		0	236
8.750	5.500 L80	17.0	0	15415		3277		0	360

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6901	6901						

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	8640	15308	8640 TO 15308	0.400	1254	OPEN
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
8640 TO 15308	13971596 GAL SLICK WATER AND 17115480 LBS SAND

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/12/2018	09/19/2018	24	→	980.0	1930.0	2656.0	46.0		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
38	723 SI	0.0	→	980	1930	2656	1969	POW	

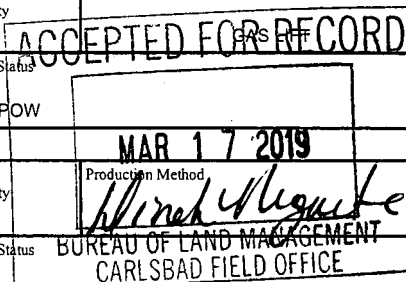
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #437747 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Reclamation Due: 3/2/2019



APR 01 2019

DISTRICT II-ARTESIA O.C.D.

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	0	1254	WATER	DELAWARE	1950
SALADO	1254	1699	NONE	BONE SPRING	5525
CASTILE	1699	1950	NONE		
DELAWARE	1950	5525	OIL, GAS, WATER		
BONE SPRING	5525		OIL, GAS, WATER		

## 32. Additional remarks (include plugging procedure):

NOTE: SHL = CULBERSON County, TEXAS  
BHL = NEW MEXICO

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #437747 Verified by the BLM Well Information System.  
For CIMAREX ENERGY COMPANY, sent to the Carlsbad  
Committed to AFMSS for processing by DUNCAN WHITLOCK on 10/16/2018 (19DW0023SE)

Name (please print) AMITHY E CRAWFORD

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 10/01/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*