Form 3160-5 (June 2015)

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018
CASe Serial No.
NMNM121473

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT SDAG

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to resenting an AMTIASTA abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other				8. Well Name and No. HH SO 10 15 FED 002 3H		
Name of Operator Contact: LAURA BECERRA CHEVRON USA INCORPORATED E-Mail: LBECERRA@CHEVRON.COM				9. API Well No. 30-015-44351-00-X1		
3a. Address		ne No. (include area code) 2-687-7655	10. Field PUR	10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. Cou	11. County or Parish, State		
Sec 3 T26S R27E SWSW 239FSL 833FWL 32.064663 N Lat, 104.184273 W Lon			EDD	EDDY COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	BMISSION TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize ☐	Deepen	☐ Production (Start	Resume)	☐ Water Shut-Off	
_	☐ Alter Casing ☐	Hydraulic Fracturing	☐ Reclamation	1	☐ Well Integrity	
Subsequent Report	☐ Casing Repair ☐	New Construction	☐ Recomplete		☑ Other Hydraulic Fracture	
☐ Final Abandonment Notice	☐ Change Plans ☐	Plug and Abandon	☐ Temporarily Aba	ındon	Hydraune Fracture	
	☐ Convert to Injection ☐	Plug Back	☐ Water Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandomment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 11/7/18 - Ran CBL from 10,007' to surface 11/9/18 - Test production casing 9800 psi, 30 min, good test. Rig up frac equipment. 11/19/18-1/15/19 - Perforate & frac Wolfcamp from 10,432'-20,219'. Frac w/979,968 bbls fluid & 22.9 MM# proppant. 1/27/19-1/31/19 - Drill out plugs and wash perfs. 3/21/19 - Test BOP & manifold 250/6600 psi. 3/20/19 - Ran 281 jnts of 2-7/8" tubing and set @ 9,465' & packer @ 9,451'. 14. Thereby certify that the foregoing is true and correct.						
Electronic Submission #460103 verified by the BLM Well Information System For CHEVRON USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 04/03/2019 (19PP1555SE) Name (Printed/Typed) LAURA BECERRA Title REGULATORY SPECIALIST						
Signature (Electronic	Submission)	Date 04/03/20	019			
	THIS SPACE FOR FED	ERAL OR STATE (OFFICE USE			
Approved By		Title Acc	epted for Re	cord	APRatD 3 2019	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond		Jonathon Shepa Carlsbad Field Offic				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						

Additional data for EC transaction #460103 that would not fit on the form

32. Additional remarks, continued

3/23/19 - Pressure test tubing to 1500 psi for 15 min and csg to 1000 psi for 15 min, all tests good.

-Rig released, shut in well.