Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS** 

5. Lease Serial No. NMNM22080

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on page 2					6. If Indian, Allottee or Tribe Name		
					7. If Unit or CA/Agree	ment, Name and/or No	).
I. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. TOMB RAIDER 1-12 FED 528H		
Name of Operator Contact: JENNIFER HARMS     DEVON ENERGY PRODUCTION CON-Mail: jennifer.harms@dvn.com					9. API Well No. 30-015-44810-00-S1		
			o. (include area code) 62-6560		10. Field and Pool or Exploratory Area LIVINGSTON RIDGE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 1 T23S R31E 360FNL 980FEL 32.340710 N Lat, 103.722954 W Lon					EDDY COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	ΓE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize ☐ D		Deepen Pr		on (Start/Resume)	☐ Water Shut-Of	f
<del>-</del>	☐ Alter Casing	☐ Hydraulic Fracturing		□ Reclama	ition	■ Well Integrity	
Subsequent Report	□ Casing Repair	■ New	Construction	☐ Recomplete		☐ Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ Plu		and Abandon	□ Temporarily Abandon			
	☐ Convert to Injection ☐ Plug Back		Back	Water D	■ Water Disposal		
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f Updated: 2/19/2019, water pro 2/1/2019.	l operations. If the operation respondenment Notices must be file inal inspection.	sults in a multiple ed only after all r	e completion or reco requirements, includ	empletion in a n ing reclamation	ew interval, a Form 3160 i, have been completed an	-4 must be filed once	
Site Name: Tomb Raider 1-12 Fed 528H					NM OIL CONSERVATION ARTESIA DISTRICT		
1. Name(s) of formation(s) producing water on the lease: Leonard B					MAR 3 9 2019		
2. Amount of water produced from all formations in barrels per day: 2500bbls per day					RECE	VED	
	#Electronic Submission For DEVON ENERG tted to AFMSS for processi	Y PRODUCTI¢	IN COM LP, sent LA HERNANDEZ	to the Carist on 02/21/201	oad 9 (19PGH0014SE)		
Namc (Printed/Typed) JENNIFE	RHARMS		Title REGUL	ATORY COI	MPLIANCE ANALYS	<u> </u>	
Signature (Electronic S	Submission)		Date 02/20/2	019			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	SE		
Approved By ACCEPTED			DEBORAH TitleLEGAL IN	H MCKINNE' STRUMENT		Date 03/06/2	2019_
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condition	Office Carlsbac	<u> </u>					
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a		rson knowingly and	willfully to ma	ke to any department or a	igency of the United	

## Additional data for EC transaction #455279 that would not fit on the form

## 32. Additional remarks, continued

- 4. How water is stored on lease: 6-750bbl water tanks located at the Tomb Raider 1 CTB 3
- 5. How water is moved to the disposal facility: piped
- 6. Identify the Disposal Facility by:
- A. Facility Operators Name: a) Devon Energy Corp b) Mesquite SWD, Inc

- B. Facility or well name/number:
  a) Todd 2 Water Treatment Facility 2RF-114
  b) Bran SWD 1 API #30-025-43473 SWD-1558
  C. Type of Facility or well (WDW) (WIW): a) b) WDW
- D.1) Location: Section 2 Township 23S Range 31E
- D.2) Location: ?? SE/4 SE/4 Section 11 Township 24S Range 31E