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DISTRICT II-ARTESIA O.G.D.

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Santa Fe, NM 87505	Form C-105 Revised April 3, 2017								
		1. WELL API NO. 89-015-45270								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name LARRY WOLFISH 01 23S 27E RB 6. Well Number: 206H								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Matador Production Company		9. OGRID 228937								
10. Address of Operator 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240		11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP(GAS)								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	36	22S	27E		680	S	2015	W	EDDY
BH:	N	1	23S	27E		2300	S	225	W	EDDY
13. Date Spudded 11/09/18	14. Date T.D. Reached 11/23/18		15. Date Rig Released 11/26/18			16. Date Completed (Ready to Produce) 12/31/18		17. Elevations (DF and RKB, RT, GR, etc.) 3073' GR		
18. Total Measured Depth of Well 9291'/14365'			19. Plug Back Measured Depth 14258'			20. Was Directional Survey Made? Y		21. Type Electric and Other Logs Run Gamma		
22. Producing Interval(s), of this completion - Top, Bottom, Name 9653' - 14209'; Wolfcamp								cement in hole 14365' - 14258'		
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8		54.50#/ J55		400		17 1/2		525 / C / 1.36		0
9 5/8		40.0#/ J55		2340		12 1/4		815 / C / 1.35		0
7 5/8		29.70#/ P110		83		8 3/4		880 / C / 1.46		0
7 5/8		29.70#/ P110		8575		8 3/4		"		0
7		29.0# / P110		9500		8 3/4		"		0
5 1/2		20.0# / P110		8483		6 1/8		510 / H / 1.24		0
4 1/2		13.50# / P110		14353		6 1/8		"		0
No liner						Tubing: 2 7/8" L-80 EOT @ 8405'			Pkr @ 8398'	
26. Perforation record (interval, size, and number) 9653' - 14365'; 22 stages, 6 clusters; 5 holes @ 0.32"						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						9653' - 14365'		12,526,279 lbs sand; fracture treat		
						14209				
28. PRODUCTION										
Date First Production 12/31/18		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.				
Date of Test 01/11/19	Hours Tested 24	Choke Size 40/64	Prod'n For Test Period	Oil - Bbl 777	Gas - MCF 894	Water - Bbl. 3440	Gas - Oil Ratio 1151			
Flow Tubing Press. ---	Casing Pressure 900	Calculated 24-Hour Rate	Oil - Bbl. 777	Gas - MCF 894	Water - Bbl. 3440	Oil Gravity - API - (Corr.) 48.0				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By JJ-Trevino			
31. List Attachments DS, C-102 & plat, log										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Ava Monroe			Printed Name Ava Monroe			Title Sr. Regulatory Analyst			Date 4/23/19	
E-mail Address amonroe@matadorresources.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2289/2295	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2379/2385	T. Morrison	
T. Drinkard	T. Bone Springs 5809/5836	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 9159/9287	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology