

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-45775
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SALT DRAW 10 STATE COM WCA
8. Well Number 3H
9. OGRID Number 98220
10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP

4. Well Location Unit Letter <u>A</u> : <u>260</u> feet from the <u>NORTH</u> line and <u>1290</u> feet from the <u>EAST</u> line Section <u>10</u> Township <u>25S</u> Range <u>28E</u> NMPM County <u>EDDY</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2977.7

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐ CSG CHANGE  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/25/2019- INTERMEDIATE CASING DESIGN CHANGE

FROM: SETTING DEPTH OF 2625' W/725 SXS CMNT

TO: SETTING DEPTH OF 8700' W/ DV TOOL & ECP SET @ 2500' W/2255 SXS CMNT 1ST STAGE & 645 SXS CMNT 2ND STAGE W/ CMNT RETURNED TO SURFACE.  
WE WILL ALSO BE USING 40# HCL80 BTC CSG.

RECEIVED

\*WBD ATTACHED\*

APR 26 2019

Spud Date:

Rig Release Date:

DISTRICT II-ARTESIA O.C.D.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jennifer Elrod TITLE SR. REGULATORY ANALYST DATE 04/25/2019

Type or print name JENNIFER ELROD E-mail address: jelrod@chisholmenergy.com PHONE: 817-953-3728

For State Use Only

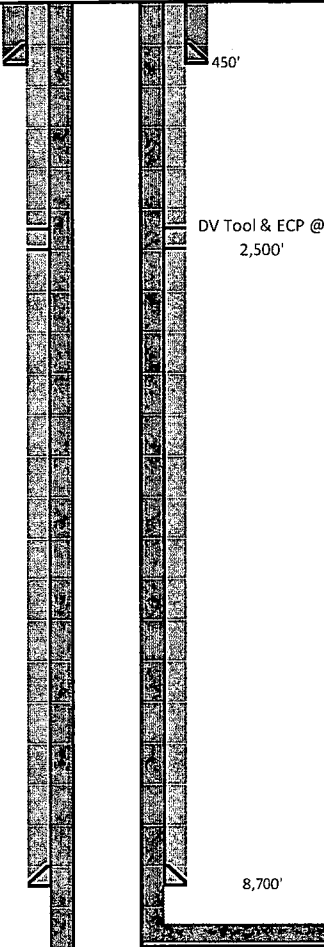
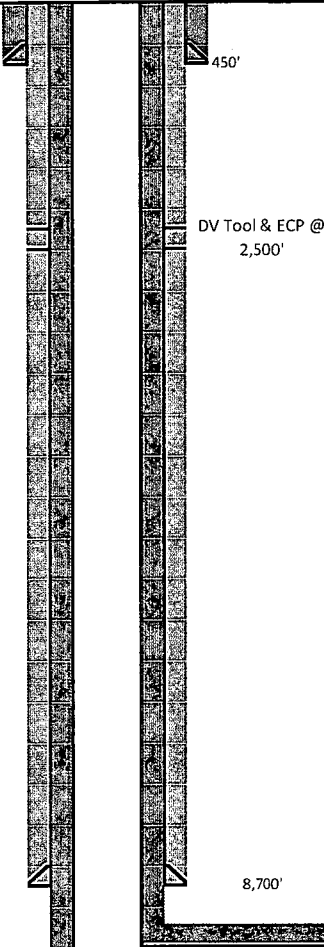
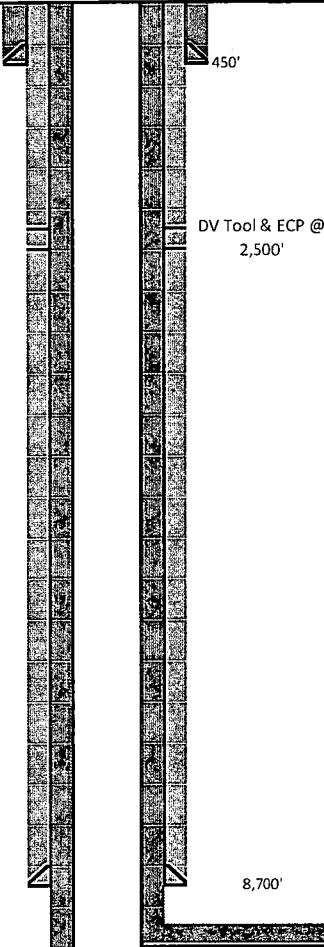
APPROVED BY: Raymond R. Jodan TITLE Geologist DATE 4-29-19  
Conditions of Approval (if any):



# Salt Draw 10 State Com WCA 3H

API # 30-015-45775

Updated: 4/25/2019

TVD ft-RKB	Geological Tops	Wellbore Sketch	Hole Size	Casing	Drilling Fluids	Cement	OH Evaluation/Logs
1,000'	874 Castile		17-1/2"	Surface: 13-3/8" 54.5# J55 BTC	FW Spud Mud 8.5 - 9.2 ppg 38 - 40 Vis 8 - 10 PV 8 - 10 YP	Top of Cement: Surface 14.8 ppg 1.33 cuft/sk 497 sks - 100% XS	
2,000'	2,589 Delaware		12-1/4"	Intermediate: 9-5/8" 40# HCL80 BTC	Diesel/Brine Emulsion 9.3-9.5 ppg 28 - 32 Vis 1 - 3 PV 1 - 3 YP	Stage 1 Top of Lead: 2,500' 11.5 ppg 2.43 cuft/sk 1,675sks - 150% XS Top of Tail: 7,700' 14.4 ppg 1.08 cuft/sk 580 sks - 100% XS Stage 2 Top of Lead: Surface 11.5 ppg 2.43 cuft/sk 645 sks - 150% XS	
4,000'			8-3/4" 8-1/2" Lateral	Production: 5-1/2" 20# P110 BTC	Curve & Lateral OBM 10.0 - 11.5 ppg 15 - 20 PV 8 - 12 YP	Top of Scavenger: Surface 10.5 ppg 2.01 cuft/sk 1,100 sks - 10% XS Top of Tail: 7,700' 13.2 ppg 1.82 cuft/sk 985 sks - 10% XS	
6,000'	6,239 Bone Spring						
7,000'	7,194 1st Bone Spring SS						
8,000'	8,079 2nd Bone Spring SS						
9,000'	9,114 3rd Bone Spring SS						
	9,484 Wolfcamp						
10,000'							
							14,135' MD 9,592' TVD