Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr.				Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	Revised July 16, 2013
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210				30-015-29770 5. Indicate Type of	of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410				STATE [☐ FEE ☒
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	220 S. St. Francis Dr., Santa Fe, NM				s Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				B & B	Unit Agreement Name
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Number	
2. Name of Operator				9. OGRID Numb	er
PERCUSSION PETROLEUM OPERATING, LLC 3. Address of Operator				371755 10. Pool name or	Wildcat
919 Milam, Suite 2475, Houston, TX 77002					RS; GLORIETA-YESO
4. Well Location Unit Letter O: 990 feet from the South line and 1980 feet from the East line.					
Section 22	Township	19S		25E NMPM	Eddy County
Section	11. Elevation (Show whe		0-		Eddy County
Land to the state of the state	3,453' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF I	NTENTION TO:		SUI	BSEQUENT REI	PORT OF:
PERFORM REMEDIAL WORK	=		REMEDIAL WO		ALTERING CASING
TEMPORARILY ABANDON [PULL OR ALTER CASING [- -		CASING/CEME		P AND A
DOWNHOLE COMMINGLE			0, (0) (0, 0) (i) (i)		
CLOSED-LOOP SYSTEM COTHER:]		OTHER, Add D		5
13. Describe proposed or comp	eleted operations. (Clearly st	ate all pe	OTHER: Add Pertinent details, an		including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
1/28/18: POOH with rods, pum	p, and tubing.				
1/29/18: RIH with 3-1/8" slick guns to perf 3spf, 120degree phasing at the following depths: 2525', 2537', 2557', 2564', 2577', 2609',					
2637', 2691', 2700', 2718', 2753', 2771', 2784', 2790', 2803', 2815', 2831', 2845', 2856', 2879', 2894', 2908' and 2921' (69 holes). Run packer and acidize with 5000gal 15% NEFE HCL, dropping 7/8" 1.3sp gravity ball sealers evenly spread with clusters of 10					
	n 5000gal 15% NEFE HCL, gone. Flushed with 35 bbls				spread with clusters of 10
			. 0	·	RECEIVED
1/30/18: RIH with rods, pump,	and tubing. Put well back on	production	on.) iPApi 4
					APR 1 9 2019
				Di	STRICT II-ARTESIA O.C.D.
Sand Date: 1/28/201	8	_		1/30/2018	
Spud Date:	Rig Rele	ease Date	: [.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
I hereby certify that the information	above is true and complete to	o the best	of my knowledg	e and belief.	
	,				•
SIGNATURE WY N	T)	ITLE: Pro	oduction Enginee	r DATE: 4/11/20	019
Type or print name: Kenny Norton E-mail address: kenny@percussionpetroleum.com PHONE: 972-352-3602 For State Use Only					
APPROVED BY:	TITLE	572.4	W	DAT	E 4/25/19
Conditions of Approval (if any)		<u> / </u>		DAT	1/20//