Office Submit 1 Copy 10 Appropriate District	,	State of New M	exico		Form C-103
<u>District I</u> – (575) 393-6161	0. /	Minerals and Nat	ural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283				WELL API NO. 30-015-36174	
811 S. First St., Artesia, NM 88210		OIL CONSERVATION DIVISION			e of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1	1220 South St. Francis Dr.			FEE 🛛
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505			6. State Oil & G	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
	OTICES AND REP	ORTS ON WELL	S	7. Lease Name of	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PRO	Parino 23M Fee				
DIFFERENT RESERVOIR. USE "API PROPOSALS.)	8. Well Number	•			
	1. Type of Well: Oil Well Gas Well Other				
2. Name of Operator	9. OGRID Num	9. OGRID Number			
PERCUSSION PETROLEU	371755				
3. Address of Operator 919 Milam, Suite 2475, Houston, TX 77002				10. Pool name o	
	N. SEVEN RIVI	ERS; GLORIETA-YESO			
4. Well Location	· Comment of the Comment of the Comment	- 1 CCO C + C	4 *** 4 **		
Unit Letter M: 760 feet					E11 6
Section 23		wnship 198	Range 2 R, RKB, RT, GR, etc	SE NMPM	Eddy County
	4,157' GR	(Show whether Di	K, KKD, KI, GK, elc	:.)	
	1,257				
12 Check	Appropriate Bo	x to Indicate N	ature of Notice	Report or Other	Data
			itare of riotice,	report of other	Data
	INTENTION T		SUE	BSEQUENT RE	PORT OF:
PERFORM REMEDIAL WORK			REMEDIAL WOR		ALTERING CASING
	CHANGE PLA			RILLING OPNS.	P AND A
		OMPL	CASING/CEMEN	NT JOB	
•			071150 4115		-
OTHER:	nlated energtions	(Clearly state all r	OTHER: Add Pe		
13. Describe proposed or com of starting any proposed v	vork) SFF RIII.F	(Clearly state all p	erunent details, and ' For Multiple Cor	i give pertinent date	s, including estimated date
proposed completion or re	ecompletion.	17.13.7.14 1414124	. To white	iipicuolis. Attacii w	choose diagram of
r - r	F				
1/31/18: POOH with rods, pur	np, and tubing.				
2/1/10 BHI ':1 2 1/0" 1' 1		201			
2/1/18: RIH with 3-1/8" slick	guns to perf 3spf, 13	20degree phasing	at the following dep	oths: 2566', 2628', 20	650', 2669', 2680', 2705',
2716', 2726', 2734', 2753', 5000ggl 15% NIEEE HCL	, 2769', 2785', 2804	', 2830', 2840', 286	58', 28/5' and 2888	(54 holes). Run pa	cker and acidize with ntil all balls and acid were
gone. Flushed with 25 bbl				viui ciusteis of 10 th	iui aii baiis ailu acid were
80115. 1 1451164 Willi 20 001	.o irobit water displa	ionig to obttom po	11 ut 2000 ;		GPAPNICO
2/2/18: RIH with rods, pump, and tubing. Put well back on production.					RECEIVED
·					APR 1 9 2019
				DIS	STRICT II-ARTESIA O.C.D.
Sand Date: 1/31/20)18	B. B.	,	2/2/2018	
Spud Date:		Rig Release Da	te:		
					
I hamby contify that the information			-4 - C 1 · · 1 · 1	11 11 6	
I hereby certify that the information	n above is true and	complete to the be	st of my knowledge	e and belief.	
0/ /	./.				
SIGNATURE	Nators	TITLE: P	roduction Engineer	DATE: 4/11/2	2019
		 -			
Type or print name: Kenny Norton	E-mail addre	ss: kenny@percus	sionpetroleum.com	PHONE: 972	-352-3602
For State Use Only			^		, ,
APPROVED BY:	00 -	TITLE STA	K 11.	DA	TE 4/25/19
Conditions of Approval (if any):			1 1 1 1 1	DA	112_//